

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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SANTA FE, NEW MEXICO 87501
MAR 22 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company ✓	8. Farm or Lease Name Pecos
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 24-S RANGE 28-E NMPM.	10. Well and Pool Name Wildcat Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 2965.4 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐
abandon existing Bone Springs interval
OTHER & perf & acidize additional Bone Spr. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to abandon existing Bone Springs intervals 7950'-8030' and open additional intervals as follows:

Release tubing anchor set at 7910' and pull out of hole. If necessary to load well use brine. Run in hole with 10# brine. Run in hole with 4" hollow carrier casing gun and perf Bone Springs intervals 7042'-7051', 7060'-7068' and 7200'-7209', 7212'-7224' and 7226'-7230' with 2 JSPF. Run in hole with 2-7/8" tubing, packer with unloader and retrievable bridge plug hung on bottom. Set retrievable bridge plug at 7300'. Pull up and set packer at 7150'. Swab to recover any perf load. Acidize 1st set Bone Springs intervals with 3000 gal 15% HCL containing 1 gal/1000 corrosion inhibitor, 1-1/2 gal/1000 surfactant, and 2 gal/1000 iron agent. Flush to perfs with 45 bbl 2% KCL fresh. Swab back spent acid load. Release packer, drop down and retrieve retrievable bridge plug. Pull up and reset retrievable bridge plug at 7150'. Reset packer at 7000'. Acidize 2nd set Bone Springs perfs with 3000 gal 15% HCL containing 1 gal/1000 corrosion inhibitor, 1 gal/1000 clay stablizer, 1-1/2 gal/1000 surfactant, and 2 gal/1000 iron agent. Flush to perfs with 44 bbls 2% KCL fresh. Swab back spent acid load. Release packer, drop down and retrieve retrievable bridge plug and pull out of hole with tubing and retrievable bridge plug. Run in hole with 2-7/8" tubing, tubing anchor (7-5/8" casing) with seating nipple on bottom. Land seating nipple at 7250', set anchor at 7025'. Install rods and pump and return to production.

0+5-NMOCD, A 1-R. E. Ogden HOU Rm. 21.150 1-F. J. Nash, HOU Rm 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gay C. Clark TITLE Assist. Admin. Analyst DATE 3-21-84

APPROVED BY _____ TITLE Original Signed By
Leslie A. Clements
Supervisor District II

CONDITIONS OF APPROVAL, IF ANY

DATE MAR 29 1984

* Run in hole with cast iron bridge plug and set at 7900'.