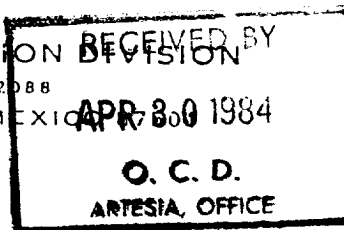


STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO



Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fed ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Pecos
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 24-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Willow Lake Bone Springs
11. Elevation (Show whether DF, RT, GR, etc.) 2965.4' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>abandon existing intervals and open additional Bone Springs intervals</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-28-84. Pulled rods and pump, removed tree and installed blowout preventer. Displaced with 360 BW. POH with 2-7/8" tubing, 7-5/8" Guiberson tubing anchor, 2-3/8" tubing. Ran cast iron bridge plug and set at 7897'. Ran cement dump bailer and capped CIBP with 35' cement. Perfed Bone Springs intervals 7042'-51', 60'-68', 7200-09', 12'-24', 26'-30' w/2 JSPF. Ran 7-5/8" Guiberson retrievable bridge plug VI, 7-5/8" Guiberson HDCH packer, 2-7/8" tubing. Set retrievable bridge plug at 7302'. Pulled tubing and packer set at 7150'. Acidized 7200'-30' with 3000 gal 15% HCL acid with additives. Flushed with 42 bbl water. Swab tested last 2 hrs. recovered 27 bbl new water, 1 bbl oil and good show of gas. Released packer, dropped down and latched onto retrievable bridge plug. Pulled up and set retrievable bridge plug at 7148 and packer set at 6982'. Swab tested and initial fluid level 1000' from surface, final fluid level was 6900' from surface. Ran before acid survey and acidized the interval 7042'-7068' with 3000 gal 15% HCL w/additives. Flushed acid with 44bbl brine water containing 2% KCL, tagged acid with Iodine 131. Ran after acid survey. Swab tested 23 hrs, recovered 65 BW, 6 BO, and good show gas in last 11 hrs. Released packer, ran tubing and latched onto retrievable bridge plug. Released retrievable bridge plug and POH with 2-7/8" tubing, 7-5/8" Guiberson HDCH packer, 7-5/8" RBP. Ran 2" seating nipple, \* and 2-7/8" tubing. Seating nipple landed at 7250' and tubing anchor set at 7017'. Removed blowout preventer and installed O+5-NMOCD, A 1-JR. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 4-26-84

Original Signed By  
Leslie A. Clements  
Supervisor District #

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 01 1984

CONDITIONS OF APPROVAL, IF ANY:

\* 2 7/8" tubing anchor,

tree. Moved off service unit 4-13-84 and began pump testing. Pump tested for 9 days, last 24 hrs. pumped 17 bbl oil, 22 bbl water, and 28 MCF. Well is currently producing.

4-13-84  
4-13-84  
4-13-84