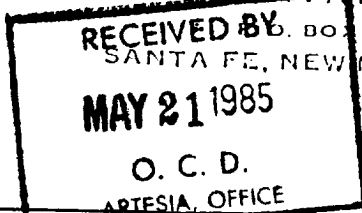


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	☒

OIL CONSERVATION DIVISION



Form O-103
Revised 10-1-73

5a. Indicate type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
Name of Operator AMOCO PRODUCTION COMPANY	8. Form or Lease Name Pecos
Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. 1
Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>24-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Willow Lake Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 2965.4' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
REPAIR OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

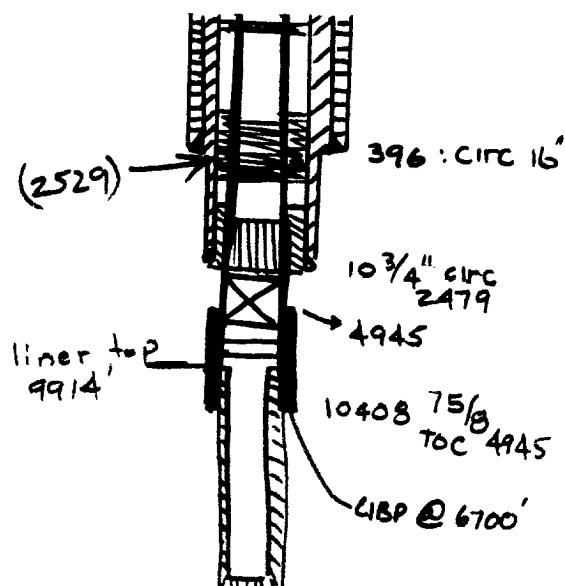
Propose to PXA the well as follows. MISU and POH w/ prod. equip. RIH w/ CIBP and SA 6700' in 7 5/8", 39 #, 5-95 csg. Spot 25 sx class H neat cmt on top of CIBP. (110'). Spot pluggin mud, 10* brine w/ 25 sx gel / 100 bbl, from top of cmt plug ($\pm$ 6590') to surface. W/ tbg, spot 25 sx (132') class C neat cmt from 5000' to 4868'. RIH w/ 4" csg gun and perf 7-5/8" csg at 2529' w/ 4 shots. and 90° phasing. (10 3/4" csg shoe @ 2479'). RIH w/ tbg and pkr and set pkr at 2400'. Establish inj rate w/ 10 ppg brine water. POH w/ tbg and pkr. RIH w/ cmt set O+5 NMOC-A, 1-JRB, 1-FJN, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by <u>Chas L. Jeter</u>	TITLE <u>Administrative Analyst</u>	DATE <u>15 May 1985</u>
APPROVED BY <u>Danell M. Moore</u>	TITLE <u>Geologist</u>	DATE <u>MAY 22 1985</u>

ADDITIONS OF APPROVAL, IF ANY:

and SA 2400'. Cmt squeeze w/ 50 sx class "C" neat cmt to tie back inside $10\frac{3}{4}"$ csg shoe at 2479'. Leave 25 sx in csg below ret. RIH w/ 4" csg gun and perf $7\frac{5}{8}"$ csg at 450' w/ 4 shots and 90° phasing. (16" csg shoe at 397'). RIH w/ tbg and pkr and SA 340'. Establish circulation to surf through $7\frac{5}{8}" - 10\frac{3}{4}"$ annulus w/ 10 ppg brine water. POH w/ tbg and pkr. RIH w cmt ret and SA 340'. Cmt squeeze w/ 50 sx class "C" neat cmt to bring cmt 50' above 16" csg shoe inside $7\frac{5}{8}" - 10\frac{3}{4}"$ annulus. Leave 25 sx in csg below ret. W/ tbg, spot 13 sx class "C" neat from 30' to surface. Cap well and erect PXA marker. Clean loc and MOSU



RECEIVED

MAY 16 1985

W. J. HODGES
HODGES OFFICE