

United States Department of the Interior RECEIVED

GEOLOGICAL SURVEY
P. O. Box 26124
Albuquerque, New Mexico 87125

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Mesa Petroleum Corporation 1000 Vaughn Building Midland, Texas 79701

Gentlemen:

MESA PETROLEUM CORPORATION
Nash Unit Well No. 7
685 FNL 1295 FWL Sec. 18, T23S, R30E
Eddy County Lease No. NM-19246

Above Data Required on Well Sign

Your APPLICATION FOR PERMIT TO DIRECTIONALLY DRILL the above-described well in the Secretary's Oil-Potash Area to a total vertical depth of 13,950 feet to test the Morrow is hereby approved subject to compliance with the OIL AND GAS OPERATING REGULATIONS (30 CFR 221) and the following conditions:

- Drilling operations authorized are subject to compliance with the attached General Requirements for Oil and Gas Operations on Federal Leases, dated July 1, 1978.
- Prior to commencing construction of road, pad, or other associated developments, operator will provide the dirt contractor with a copy of the Surface Use Plan and these Conditions of Approval including the attached General Requirements.
- 3. Submit a Daily Report of Operations from spud date until the well is completed and the Well Completion Report (form 9-330) is filed. The report should not be less than 8" x 5" in size and each page should identify the well.
- 4. All permanent above-ground structures and equipment shall be painted in accordance with the attached Painting Guidelines. The color used should simulate Sandstone Brown (Federal Standard No. 595A, color 30318).
- Before drilling below the 13-3/8" casing, the blowout preventer assembly will consist of a minimum of one annular type and two ram type preventers.
- 6. A kelly cock will be installed and maintained in operable condition.

