Form 9-3; - May 100	12.	N.M.O.C.D. COPY UNIT O STATES SUBMITON TRIPLIC DEPARTMENT OF THE INTERIOR (Other instructions of GEOLOGICAL SURVEY			Form approved. Budget Bureau No. 42R1424. 5. LEASE DESIGNATION AND SERIAL NO. NM 19246			
(SUNDRY NO Do not use this form for pro- Use "APPI	DTICES AND REPORTS operates to drill or to deepen or phy ICATION FOR PERMIT—" for suc	S ON WELLS ag back to a different reservoir.	6. т	F INDIAN, ALLOTTEI	E OR TRIBE NAME		
L. OIL WEUL	, CAS X OTHE	ι ι	RECEIVED	7. 0	NT AGREEMENT NA	AME		
	of OPERATOR esa Petroleum Co		AUG 18 19	1	8. FARM OR LEASE NAME Nash Unit			
1	1000 Vaughn Building / Midland, Texas 79701				9. well no. 7			
See ; At s	LOCATION OF WELL (Report location clearly and in accordance with any SULF Experiments. * See also space 17 below.) At surface					10. FIELD AND POOL, OR WILDCAT		
	Surface: 685' FNL & 1295 FWL of Sec 18 Proposed Bottom: 1315' FSL & 1320' FWL of Sec 7					11. SEC., T., R., M., OR BLK. AND' SURVEY OR AREA Sec 18, T23S, R30E		
14. PERM	IIT NO.	15. ELEVATIONS (Show whethe 3012' GR	r DF, RT, GR, eLC.)	12.	COUNTY OF PARISE			
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data							
	NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:					
TES	T WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING	WELL		
FRA	TURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT		ALTERING C	CASING		
SH	DOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING		ABANDONME	NT*		
	ther)	CHANGE PLANS	(NOTE : Report re	ded & 20" casing X eport results of multiple completion on Well n or Recompletion Report and Log form.)				
p	RIBE PROPOSED OR COMPLETER roposed work. If well is dir ent to this work.) *	OFFIGATIONS (Clearly state all pert ectionally drilled, give subsurface	inent details, and give pertinent d locations and measured and true ve	lates, inclu ertical dep	ding estimated dation of the data of the d	te of starting any rs and zones perti-		

This report being filed simultaneously with state form C-103 per the NMOCD Division request as bottom hole location may be on state land.

Spudded well at 2:00 PM on 8-2-79 with 26" hole. Ran 10 jts of 20" 94# H-40, BTC (413.43') set at 410' RKB. Cemented with 720 sacks thixotropic + 1/4# celloflakes + 2% cc followed by 900 sacks class "C" + 2% cc. Circulated 50-70 sacks to pit. PD at 3:15 AM 8-5-79. Cement fell back 15'. WOC total of 28 hours. Tested casing and shoe to 600 psi - ok. Reduced hole to 17-1/2" and drilled ahead.

	U.S. E. Market	i for the second seco	
18. I hereby certify that the foregoing is the and correct SIGNED	Regulatory Coordinator	DATE <u>8-10-79</u>	
(This space for Federal or State office use), APPROVED BY Lorge House TITLE CONDITIONS OF APPROVAL, IF ANY:	ACTING DISTRIGT ENGINEER	AUG 1 3 1979	

XC: TLS, MEC, FILE, W.I. OWNERS, JWH, NMOCD, USGS *See Instructions on Reverse Side