Form 9-331 • May 1963)	UNIT D STATES DEPARTMENT JF THE INT GEOLOGICAL SURVEY			proved. Bureau No. 42-R1424. MON AND SERIAL NO.	
	UNDRY NOTICES AND REPORT this form for proposals to drill or to deepen or p Use "APPLICATION FOR PERMIT—" for su			TTEE OR TRIBE NAME	
OIL CAS WELL WEL 2. NAME OF OPERATO Mesa Petrol	IL CA OTHER I CI, CI, CI, CI, CI, CI, CI, CI, CI, CI	NOV2201 979	7. UNIT AGREEMEN 8. FARM OR LEASE Nash Unit	NAME	
3. ADDRESS OF OPERATOR 1000 Vaughn Building/Midland, Texas 7970 ARESA, NEW WEATON 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			9. WELL NO. 7 10. FIELD AND POO	9. WELL NO. 7 10. FIELD AND POOL, OR WILDCAT Und. Nash Draw-Morrow	
Surface:685' FNL and 1295' FWL, Section 18, 23S 30E Proposed Btm: 1315' FSL & 1320' FWL of Sec 7			11. SEC., T., R., M., SUBVEY OR	11. SPC., T., R., M., OR BLK. AND SUBVEY OR ABEA Sec 18, T23S, R30E	
14. PERMIT NO.	15. ELEVATIONS (Show wheth 3012 GR	er DF, RT, GR, etc.)	12. COUNTY OB PA	RISH 13. STATE New Mexico	
16.	Check Appropriate Box To Indicat	e Nature of Notice, Report, or			
		EQUENT REPORT OF:			
TENT WATER NHU FRACTURE TREAT SHOUT OR ACIDIZI REPAIR WELL	MULTIPLE COMPLETE		ALTERIN TIT 9-5/8" Casi		
(Other) 17 m.semma eropose	P. OR COMPLETED OPERATIONS. (Clearly state all pert	Completion or Record	ilts of multiple complet impletion Report and Log tes, including estimated	g form.)	

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proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This report is being filed simultaneously with State Form ClO3 as the bottom hole location may be on state land.

After circulating cement to surface behind 9-5/8" casing (with 1" tubing at 1345') on 10-25-79 (cmt witnessed by James Bradfield s/USGS), an additional attempt was made to recover 9-5/8" RTTS packer at 453'. Jarring was unsuccessful. Washpipe (7-5/8") was utilized to mill over the RTTS tool on 11-1-79. The 9-5/8" casing was tested and leaked. A hole was discovered at 458' (thought to be caused by erosion from the rotary mill shoe). In addition, the casing was thought to be parted at 389'. The 9-5/8" casing was cleaned out to 11,028' (float collar) on 11-5-79. Set RTTS at 639' and all casing below tool tested to 900 psi. The casing slips were milled out, and a casing caliper profile survey was run from 11,068' (WLTD) to surface. Survey indicated possible hole at 458' and casing parted at 389'. Washpipe (11-3/4") was used to washover 9-5/8" casing to 480' on 11-20-79. (Casing part at 392' was probably caused by junk from RTTS spinning with 7-5/8" washpipe, wearing away part of casing wall). Casing was backed off at 470'. Casing was replaced with new 9-5/8" 47# S-95 LT&C casing and tested to 900 psi - 30" OK. Tubing was run down 9-5/8" - 13-3/8" annulus to 470[°]. Annulus was cemented with 160 sx Class "C" - circ to surface. JC at 9:00 PM 11-22-79. NU casinghead and tested to 3000 psi -0K.

18. I hereby certify that the foregoing is true and correspondence of the subscription of the second subscription of the second	TITLE Regulatory Coordinator	DATE November 27, 1979
(This space for Federal or State office use)	ACTING DISTRICT ENGINEER	<u></u>
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE NOV 2 8 1979

*See Instructions on Reverse Side

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