

Form 9-321
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
MESA PETROLEUM COMPANY

3. ADDRESS OF OPERATOR
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
685' FNL & 1295' FWL

11. PERMIT NO.

13. ELEVATIONS (Show whether surface or bottom of hole)
3012' GR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NM - 19246

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
NASH UNIT

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
UNDES. NASH DRAW-MORROW

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 18, T23S, R30E

12. COUNTY OR PARISH
EDDY

13. STATE
NEW MEXICO

MAY 16 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other)	<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This notice is being provided as an information copy. Well's BHL is on State lands.

Well shut-in from 2-23-80 until 3-26-80. Commenced completion operations. Tested 1-5/8" rams to 4000 psi, 2-7/8" rams to 4000 psi and 5-1/2" casing to 5000 psi. Tagged cement at 6479' and drilled cement to 6762' on 3-27-80. Drilled to 6858' on 3-28-80. Drilled to 6927' and then fell free to 6949'. Tested casing and drill pipe to 2000 psi - OK on 3-29-80. Set packer at 6851' and tested casing to 1000 psi on 4-15-80. Had problems with stuck pipe and lost tools but were able to perforate DP on 5-1-80 from 13,624' --- 13,879'. TD is 13,941, PBDT is 13,882'. Tested and swabbed well from 5-4-80 thru 5-7-80. Spot acidized at 13,880' with 30 gals 10% acetic acid, pulled up to 13,624' and pumped 170 gals into the formation on 5-8-80. Flow tested and swabbed well from 5-8-80 thru 5-13-80. Considering squeeze job to shut off possible formation water entering at 12,728' --- 12,730'.

RECEIVED

MAY 19 1980

O. C. D.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

R. P. Mark

TITLE Regulatory Coordinator

DATE 5-15-80

(This space for Federal or State office use)

APPROVED BY (Sgd.) GEORGE H. STEWART

TITLE DISTRICT ENGINEER

DATE MAY 16 1980

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

X C: USGS (3), FILE