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Form C-103

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OIL CONSERVATION DIVISION
P.O. BOX 2088
AUG 12 '88 SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3358

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator MESA OPERATING LIMITED PARTNERSHIP 3. Address of Operator P.O. Box 2009, Amarillo, Texas 79189 4. Location of Well UNIT LETTER <u>D</u> <u>685</u> FEET FROM THE <u>North</u> LINE AND <u>1295</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>23S</u> RANGE <u>30E</u> NMPM.	7. Unit Agreement Name NA 8. Farm or Lease Name NASH UNIT 9. Well No. 7 10. Field and Pool, or Wildcat Nash Draw Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3012' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged and abandoned as follows: MI & RU on 8/2/88. Notified Mr. M. Williams of NMOCD @ 0830 hrs 8/2/88. Attempted to unseat RTTS pkr @ 12,800'. Tubing parted with 25,000 pull @ 8202'. RIH w/Howco 5½" EZSV and set @ 6815'. Permission given on 8/3/88 @ 0800 hrs by Mr. Derral Moore of NMOCD to cement with tubing parted @ 8202'. RU Western; Stung into cement retainer @ 6815'. Pumped 500 sx Class "H" cement w/490 sx cement below retainer. Stung out and dumped 10 sx Class "H" on top of retainer. Displaced hole w/135 bbls 9.0 ppg mud. Set plug # 1 from 4250'-4475' w/25 sx Class "H". Set plug # 2 from 3375'-3150' w/25 sx Class "H". Set plug # 3 from 525'-300' w/25 sx Class "H". Set plug # 4 from 100'-surface with 10 sx Class "H". Pumped 98 sx Class "H" into 9 5/8" x 5½" casing annulus; circulate 2 sx to surface. Welded on dry hole marker. Well P&A 8/5/88. Mike Stubblefield w/NMOCD on location.

Part ID 2
8-19-88
P & H

xc: NMOCD-A (0+3), Prod Rcds, Reg, Land, Expl.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cecily Cummings TITLE Regulatory Analyst

DATE 8/11/88

APPROVED BY Danell Moore

TITLE Geologist

DATE 9/15/88

CONDITIONS OF APPROVAL, IF ANY: