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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
AUG 23 1979
O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: L-3358

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL [ ] GAS WELL [X] OTHER-

7. Unit Agreement Name

Name of Operator: Mesa Petroleum Co

8. Farm or Lease Name: Nash Unit

Address of Operator: 1000 Vaughn Building / Midland, Texas 79701

9. Well No.: 7

Location of Well *: UNIT LETTER D, 685 FEET FROM THE North LINE AND 1295 FEET FROM THE West LINE, SECTION 18, TOWNSHIP 23S, RANGE 30E, NMPM.

10. Field and Pool, or Wildcat: Nash Draw / Morrow

15. Elevation (Show whether DF, RT, GR, etc.): 3012' GR

12. County: Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [X]
- OTHER [ ]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

* This report being filed simultaneously with federal form 9-331 per NMOCD Division request as bottom hole location may be on federal land.

Drilled 17-1/2" hole to 3265' on 8-17-79. Ran 13-3/8" casing as follows:

Differential fill FS	1 jt, 68#, K-55 STC	(39.81')
Differential fill float collar		(1.90')
	37 jts 68#, K-55, STC	(1477.01')
	41 jts 61#, K-55, STC	(1759.33')
	79 jts for 3278.05' set at 3265' RKB.	

Cemented with 350 sx Thixotropic + 2% CaCl. Followed with 2900 sx lightweight + 7# gilsonite + 1/4# cello-flakes + 2% CaCl. Tailed in with 300 sx class "C" + 2% CaCl, displaced with 497 bbls brine wtr. BP with 1200 psi at 11:00 PM on 8-18-79. Circulated approximately 500 sx to surface. Burt Jones with USGS witnessed cementing operations. WOC a total of 41-1/4 hrs. Tested casing, pipe rams, and hydrill to 1500 psi - ok. Tested casing prior to and after drilling cement plug. Reduced hole to 12-1/4" and drilled ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

R. P. Martin

TITLE Regulatory Coordinator DATE 8-22-79

XC: TLS, MEC, JWH, FILE, USGS, W.I. OWNERS

SUPERVISOR, DISTRICT II

W. A. Gressett

TITLE

AUG 24 1979