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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NOV 28 1979

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L3358
7. Unit Agreement Name
8. Farm or Lease Name Nash Unit
9. Well No. 7
10. Field and Pool, or Wildcat Und. Nash Draw - Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Mesa Petroleum Co.

3. Address of Operator
1000 Vaughn Building / Midland, Texas 79701

4. Location of Well
UNIT LETTER D, 685 FEET FROM THE North LINE AND 1295 FEET FROM
THE West LINE, SECTION 18 TOWNSHIP 23S RANGE 30E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3012 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This report is being filed simultaneously with Federal Form 9-331 as the bottom hole location may be on federal land.

After circulating cement to surface behind 9-5/8" csg (with 1" tubing at 1345') on 10-25-79 (cmt witnessed by James Bradfield w/USGS), an additional attempt was made to recover 9-5/8" RTTS packer at 453'. Jarring was unsuccessful. Washpipe (7-5/8") was utilized to mill over the RTTS tool on 11-1-79. The 9-5/8" casing was tested and leaked. A hole was discovered at 458' (thought to be caused by erosion from the rotary mill shoe). In addition, the casing was thought to be parted at 389'. The 9-5/8" casing was cleaned out to 11,028' (float collar) on 11-5-79. Set RTTS at 639' and all casing below tool tested to 900 psi. The casing slips were milled out, and a casing caliper profile survey was run from 11,068' (WLTD) to surface. Survey indicated possible hole at 458' and casing parted at 389'. Washpipe (11-3/4") was used to washover 9-5/8" casing to 480' on 11-20-79. (Casing part at 392' was probably caused by junk from RTTS spinning with 7-5/8" washpipe, wearing away part of casing wall). Casing was backed off at 470'. Casing was replaced with new 9-5/8" 47# S-95 LT&C casing and tested to 900 psi - 30" OK. Tubing was run down 9-5/8" - 13-3/8" annulus to 470'. Annulus was cemented with 160 sx Class "C" - circ to surface. JC at 9:00 PM 11-22-79. NU casinghead and tested to 3000 psi - OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO: R. E. Mack TITLE Regulatory Coordinator DATE November 27, 1979

XC: PARTNERS, MEC, TLS, JWH, NMOCD (3), FILE
PROVED BY: W.A. Gresson TITLE SUPERVISOR, DISTRICT II DATE NOV 30 1979

CONDITIONS OF APPROVAL, IF ANY: