

DISTRIBUTION		
SANTA FE		
FILE		✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65
RECEIVED

AUG 5 1980

O. C. D.

ARTESIA, OFFICE

Operator

Mesa Petroleum Co.

Address

1000 Vaughn Building / Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
NASH UNIT	7	NASH DRAW MORROW	State, Federal or Fee
Location			
Unit Letter	D	Feet From The	NORTH Line and 1295 Feet From The WEST
Line of Section	18	Township	23S Range 30E NMPM, EDDY County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
NAVAJO CRUDE OIL PURCHASING CO.	P. O. BOX 1183, HOUSTON, TX. 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
TRANSWESTERN PIPELINE COMPANY	P. O. BOX 2018, ROSWELL, NEW MEXICO
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	D 18 23 30 YES 7-22-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8-2-79	7-16-80	13,947'	13,882'					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
NASH DRAW	MORROW	13,624'	6851'					
Perforations	13,624'-----13,879'		Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	410	720 Thix/900"C"
17 1/2"	13 3/8"	3265	350 Thix/2900 LW/300C
12 1/4"	9 5/8"	11,111	1450 LW/400 "H"
8 1/2"	5 1/2"	6,912	1500 "H"
	4 1/2"	13,947	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Ebbls.	Water-Ebbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Ebbls. Condensate/MMCF	Gravity of Condensate
965	24	0	DRY
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
PRODUCTION	1000	PKR	16/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
is true and complete to the best of my knowledge and belief.

XC: NMOCD (5) TLS,MEC,JWH, JBH, FILE

8-4-80

R. E. MATHIS

REGULATORY COORDINATOR

(Title)

AUGUST 4, 1980

OIL CONSERVATION COMMISSION

APPROVED AUG 11 1980

BY W. A. Gussitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the down
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of