

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

IL CONSERVATION DIV **RECEIVED**

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

JUL 23 1981

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-3358

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Nash Unit
3. Address of Operator 1000 Vaughn Bldg. / Midland, TX 79701	9. Well No. 7
4. Location of Well UNIT LETTER <u>D</u> <u>685</u> FEET FROM THE <u>North</u> LINE AND <u>1295</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>23S</u> RANGE <u>30E</u> N.M.P.M.	10. Field and Pool, or adjacent Nash Draw Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3012' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Run inflatable packer</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On or about August 10, 1981, it is proposed to rig up pulling unit, nipple down tree and nipple up BOP. Release lok-set packer at 6845' and strap out of hole with tubing. Pick up Lynes 2-1/4" inflatable packer and 6000' of 1.9" 2.76#, N-80 integral joint tubing; run 6800' of 2-7/8" 6.5# N-80 tubing on top. Set Lynes packer at 12,800'. Nipple down BOP, nipple up tree. Swab well in by swabbing down 2-7/8" tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy Wilkerson ES TITLE Production Records Analyst DATE 7/21/81

APPROVED BY WA. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUL 31 1981

CONDITIONS OF APPROVAL, IF ANY:

XC: NMOCD, TLS, MEC, LAND, ACCTG, CNT RCDS, ED BANN, PARTNERS, FILE