

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 32636

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amoco Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S 11, T 23-S, R 28-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Delta Drilling Company

3. ADDRESS OF OPERATOR

P.O. Box 3467, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980 FSL & 990 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2992.1 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Setting 20" Csg. ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 26" hole to 455' and set 450' of 20" 94# H-40 casing. Cemented with 1575 sacks Class "C" containing 2% Calcium Chloride mixed at 14.8 lb/gal. Had no circulation to surface. Plug down at 2:00 am 8/7/79. Ran 1 inch down backside and found TOC at 210'. Cemented with 120 sacks Class "C" w/ 2% CC, 8 yards ready mix and 215 sacks Class "C" w/ 2% CC to bring cement to surface. WOC 56 hrs. Test casing to 600 psi for 30 min. Drill out with 17-1/2" bit at 10:30 am 8/9/79.

18. I hereby certify that the foregoing is true and correct

SIGNED Ron Brown BrownTITLE Field Project ManagerDATE 8/8/79

(This space for Federal or State office use)

APPROVED BY George H. ThumTITLE Assistant ManagerDATE AUG 14 1979

CONDITIONS OF APPROVAL, IF ANY: