

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 32636

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amoco Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 11, T-23S, R-28E

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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O. C. C.

ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Delta Drilling Company

3. ADDRESS OF OPERATOR

P.O. Box 3467, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980 FSL & 990 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2992.1 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 11200'. Ran 267 jts 9-5/8" csg & set at 11191' with multistage cementer at 5127'. Cemented first stage with 1900 sks TLW, 3/4% CFR-2 & 1/4# Flocele, and 300 sks Class "H", 3/4% CFR-2 & 5# KCl. Plug down at 9:30 am 10/21/79. Circulated 20 sks to surface. Cemented second stage w/ 1900 sks TLW 1/2% CFR-2, 1/4# Flocele & 5# salt & 100 sks Class "H" 1/2% CFR-2. Plug down at 5:30 pm 10/21/79. WOC 90.5 hrs. Test csg to 2250 psi from 12:00 to 12:30 pm 10/25/79. Drill out with 8-1/2" bit at 6:00 am 10/26/79.

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U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Ron Brown R. Brown

TITLE

Field Project Manager

DATE 10/29/79

(This space for Federal or State office use)

APPROVED BY GEORGE H. STEWART

TITLE

ACTING DISTRICT ENGINEER

DATE

OCT 31 1979

CONDITIONS OF APPROVAL, IF ANY: