

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Delta Drilling Company

3. ADDRESS OF OPERATOR

P. O. Box 3467, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FSL & 990 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

U.S. GEOLOGICAL SURVEY

ARTESIA, NEW MEXICO

5. LEASE DESIGNATION AND SERIAL NO.

NM 32636

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amoco Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT Section

Undesignated Atoka

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 11, T-23-S, R-28-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUDDED

8/4/79

16. DATE T.D. REACHED

11/6/79

17. DATE COMPL.

11/26/79

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

2992.1 GR

19. ELEV. CASINGHEAD

2992.1

20. TOTAL DEPTH, MD & TVD

11900

21. PLUG, BACK T.D., MD & TVD

11858

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

11900

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11604-11640 Atoka

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC-Sonic, DLL-Rxo, CNL-FDC

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	450'	26"	1575 Class C	0
13-3/8"	61#	2634'	17-1/2"	2645 HLC & 200 Class H	0
9-5/8"	43.5, 47, 53.5#	11191'	12-1/4"	3600 HLC & 300 Class H	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7"	10786	11898	190		2-7/8"	11423	11393

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

11604-612 & 11636-640; 26 shots, 3/10"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/22/79		Flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/24/79	4-1/2	6/64	→	0	175	0	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
4600	2200	→	0	934	0	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented for test only

TEST WITNESSED BY

W. Hanusch

35. LIST OF ATTACHMENTS

Deviation Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ron Brown R. Brown TITLE Field Projects Manager DATE 11/28/79

*(See Instructions and Spaces for Additional Data on Reverse Side)