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Form 9-331 C (May 1963)					IN 5		 Form approved. Budget Bureau No. 42-R1425. 	
(maj 166)		ED STATES		ra	instracti verse side	e)	30-015-22978	
DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY							NM 490	
APPLICATIO	IN FOR PERMIT	O DRILL D	EEPE	N. OR PL	UG BA	ACK	6. IF INDIAN, ALLOTTRE OR TRIBE NAME	
In. TYPE OF WORK							-	
DI	RILL 🛛	DEEPEN []	PLUC	g bach	< □	7. UNIT AGREEMENT NAME	
	GAS WELL X OTHER		SIN ZOI	GLE	MULTIPL) ZONE	° []	8. FARM OR LEASE NAME	
WELL L.	WELL X OTHER		7,(1)		2011		Lechuguilla CanyonUnit	
Yates Petroleum Corporation							9. WELL NO.	
3. ADDRESS OF OPERATOR 4								
207 S. 4	th Street, Artes Report location clearly and O' FSL and 1980' one	ia, New Mex	ICO	88210 ate requirements	8*)	WE	10 FIELD AND FOOL, OR WILLCAT Uni d Crowse Creek	
4. LOCATION OF WELL (At surface							11. SEC., T., H., M., OR PLK. AND SURVEY OR AREA	
	J. FSL and 1980.	FEL OI SEC	LION	0-245- K Q		0 19	11. SEC., T., E., M., OR PLK. AND SURVEY OF ARTA Sec. 8-24S-24E Unity O, NMPM FOUNDLY OF PARISH 13. STATE	
At proposed prod. zo	one				Nai	1200	Units O, NMPM	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE	•	<u> </u>	Hitter	UNITY O, NMPM EDUCENTY OR PARISII 13. STATE NEX Eddy NM OF ACRES ASSIGNED HIS WELL 320	
	miles from White	City, New I	Mexic	:0	X LIEU	LUUIEN	MENEddy NM	
15. DISTANCE FROM PRO LOCATION TO NEARE	ST	560'	16. NO.	OF ACRES IN N	ARTES	7. NO. TO T	OF ACRES ASSIGNED HIS WELL	
•	rlg. unit line, if any)		10	640		00 000	320	
18. DISTANCE FROM TROPOSED LOCATION* TO NEAREST WELL, DUILLING, COMPLETED, OR APPLIED FOR, ON THEIS LEASE, FT.				DPOSED DEFTH		20. ROTA	RY OR CABLE TOOLS	
•	whether DF, RT, GR, etc.)	i/	appro	<u>x 10,000</u>	I		22. APPROX. DATE WOEK WILL START*	
			4214	' GR			As soon as approved	
23.]	PROPOSED CASIN	G AND	CEMENTING 1	PROGRAM	M.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT	SETTING DEI	тн		QUANTITY OF CEMENT	
17 ¹ / ₅ "	13 3/8" New	48# J-55		Approx. 300' Ci		Ci	rculate	
124"	8 5/8" New	24# J-55				Ci	rculate	
7 7/8"	$5\frac{1}{2}$ or $4\frac{1}{2}$ "	15.5 -17#	or	TD		25	0 sacks	
	*	10.5 11.6#	l		1			
Duences to du	ill a Morrow tes	t and to to	c+ 31	l chows i	n inte	armedi	ate horizons. Surface	
	set @ about 300'							
							action is encountered	
	or $4\frac{1}{2}$ " casing, p							
MUD PROGRAM:							to 9000'; KCL mud	
	w/flosal and dr							
BOP PROGRAM: BOP's will be installed on 8 5/8" casing and tested, pipe rams tested daily, blind rams on trips; Yellow Jacketed prior to drilling into the								
							o drilling into the	
	Wolfcamp.					-		
GAS ACREAGE 1	S NOT DEDICATED							
							· · · · · · · · · · · · · · · · · · ·	
IN ABOVE SPACE DESCRIzone. If proposal is t	BE PROPOSED PROGRAM : If to drill or deepen direction	proposal is to deep ally, give pertinent	en or pl data or	lug back, give de n subsurface loce	ita on pro itions and	esent proc 1 measure	ductive zone and proposed new productive ed and true vertical depths. Give blowout	
preventer program, if a		~						
24.	Chen hill	γh						
BIGNED	ache hy hel	live TIT	LE EI	ngineer			DATE 1/10/79	

BIGNED - adre hy Milliffic	TITLE Engineer	DATE <u>1/10/79</u>
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATI	7-25.79
· · · · · · · · · · · · · · · · · · ·		
APPROVED BY		DATE
CONDITIONS OF APPROVAL, IF ANY :		

*See Instructions On Reverse Side

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