RECEIVED	2	N.M.	0.C.D. (COPY		U+3F	
Form 9-331 MAR 28 1980	DEPARTMENT	ED STATES OF THE INTER GICAL SURVEY	1011.00	T IN The MACATE* Instructions on re- de)	Form approve Budget Bureau 5. LEASE DESIGNATION NM 490	u No. 42-R1424.	
ARTESIA OFFICEU	NDRY NOTICES is form for proposals to di Use "APPLICATION P	AND REPORTS	RECE roposals.)	ÍVED	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1. OIL GAS WELL WELI			MAR 2	7 1980	7. UNIT AGREEMENT NAM	[D	
3. ADDRESS OF OPERA	croleum Corpor	A	rtesia, ne		8. FARM OR LEASE NAM Lechuguilla 9. Well NO.		
 207 South 4th Street - Artesia, NM 88210 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 					4 10. FIELD AND POOL, OR WILDCAT Crooked Creck Wildcat Morrow Gas		
660' FSL	& 1980' FEL o	f Section 8-2	24S-24E		11. SEC., T., R., M., OR BI SUBVEY OR ABEA SEC. 18-245- NMP	CK. AND	
14. PERMIT NO.	15. EL	EVATIONS (Show whether DF 4214' GR	, RT, GR, etc.)		12. COUNTY OR PARISH Eddy	13. state NM	
16.	Check Appropric	ite Box To Indicate N	lature of No	otice, Report, or O	ther Data	-	
	NOTICE OF INTENTION TO:		1	SUBSEQU	ENT REPORT OF:		
TEST WATER SHUT FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED	MULTIPLE ABANDON* CHANGE P	LANS	FRACTI SHOOT (Other	NOTE : Report results completion or Recomple	REPAIRING W ALTERING CAS ABANDONMENT of multiple completion of tion Report and Log form	sing	
	OR COMPLETED OPERATIONS If well is directionally dri .)*						
packer on w/24 .50" Pulled gu set packe No shows. plug. WO	; PBTD 10461 2-7/8" tubing holes. GTS ns out of hole r at 10277'. WIH and set C. Perforated berson Uni VI	g, set packer in 7", 30# or e. WIH w/Gui Treated w/10 CIBP at 1028 d 10083-10096	at 10 1/2" berson 000 gal 30'. Di 5' w/26	269'. Perr choke. SI Uni VI pac lons 7½% MS umped 35' o .50" holes	orated 10305 16 hrs. SIT ker on 2-7/8 acid and ni f cement on (2spf) Poo	-10311' P 1200#. " tubing trogen. top of	
Treated n	orforations u	/2000		uung, set	packer at 10	J05'.	

set packer at 10277'. Treated w/1000 gallons $7\frac{1}{20}$ MS acid and nitrogen. No shows. WIH and set CIBP at 10280'. Dumped 35' of cement on top of plug. WOC. Perforated 10083-10096' w/26 .50" holes (2spf). POOH. WIH w/Guiberson Uni VI packer on 2-7/8" tubing, set packer at 10065'. Treated perforations w/2000 gallons $7\frac{1}{20}$ MS acid w/ball sealers. Well cleaned up and flowed 35# on 1/2" choke. Swabbed and swabbed dry. TD 10500; PETD 10245' - Sand Frac'd perforations 10083-10096' w/21000 gallons MS pad, 14000 gallons MS Frac, 7000 gallons CO-2, 35000# sand, 3000# 20-40 sand, 5000# 100 mesh. Flowed well and well cleaned up and flowed 610# on 10/64" choke = 325 MCFPD.

18. I hereby certify that the foregoing is true SIGNED		Geol. Secty.	DATE _	3-27-80
(This space for Federal or State office us Orig. Sgd.) GEORGE H	e) . ST : WALK 2	ABREAS DESIGNOT UNDERSTR		MAR 2 7 1980
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE _	

*See Instructions on Reverse Side