

MAR 28 1980

N.M.O.C.D. COPY
SUBMIT IN DUPLICATEForm approved.
Budget Bureau No. 42-R355.5.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ARTESIA, OFFICE(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ MAR 27 19802. NAME OF OPERATOR
Yates Petroleum Corporation U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO3. ADDRESS OF OPERATOR
207 South 4th Street - Artesia, NM 882104. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 1980' FEL of Sec. 8-24S-24E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 11-24-79 16. DATE T.D. REACHED 1-6-80 17. DATE COMPL. (Ready to prod.) 3-24-80 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4214' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10500' 21. PLUG, BACK T.D., MD & TVD 10245' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-10500' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10083-10096' Morrow

25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC, D11 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE			
13-3/8"	48#	608'	17 1/2"	475 sacks		
8-5/8"	24#	2510'	12 1/4"	1250 sacks		
5 1/2"	17#	10500'	7-7/8"	705 sacks		

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	10065	10065

31. PERFORATION RECORD (Interval, size and number)
10083-10096' w/26 .50" holes

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10083-10096	2000g 7 1/2% MS acid, Sand Frac'd w/35000g trtd wtr, 7000g CO-2, & 35000# sand.

PRODUCTION					WELL STATUS (Producing or shut in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				SIWOPLC	
3-24-80	Flowing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
3-27-80	2	10/64"			27	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
610#	Pkr			325		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - will be sold

TEST WITNESSED BY
David Weaver

35. LIST OF ATTACHMENTS

DST's

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Christine Tomlinson

TITLE Geol. Secty.

DATE 3-27-80

*(See Instructions and Spaces for Additional Data on Reverse Side)