

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		RECEIVED	
SALE PRICE	1	REQUEST FOR ALLOWABLE		JUN 2 1980	
FILE	1	AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT		MAY 15 1980	
LAND OFFICE		OIL AND NATURAL GAS			
TRANSPORTER	OIL 1 GAS 1	O. C. D.		ARTESIA, OFFICE	
OPERATOR	1				
PRODUCTION OFFICE					
Operator					
Yates Petroleum Corporation					
Address					
207 South 4th Street - Artesia, NM 88210					
Reason(s) for filing (Check proper box)					
New Well	☒	Change in Transporter of		Other (Please explain)	
Recompletion	☐	Oil ☐		Dry Gas ☐	
Change in Ownership	☐	Casinghead Gas ☐		Condensate ☐	
(Change of ownership give name and address of previous owner)					
DESCRIPTION OF WELL AND LEASE					
Lease Name	Lechuguilla Canyon Unit	Well No.	4	Pool Name, including Formation	Crooked Creek - Morrow Wildcat
Kind of Lease	NM-490	State, Federal or Fed	Federal	Lease No.	
Location					
Unit Letter	0	Feet From The	660	South Line and	1980
Feet From The		East			
Line of Section	8	Township	24S	Range	24E
				NMPM	Eddy
County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil	☐	or Condensate	☒	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Company				No. Freeman Ave-Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas	☐	or Dry Gas	☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Pipeline Company				P. O. Box 1384 - Jal, NM 88252	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?
	0	8	24S	24E	Yes
When					
Approx 5-18-80					
5-22-80					
this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen
		X	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
11-24-79	3-24-80	10500'	10245'		
Locations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
4214' GR	Morrow	10083	10065		
Perforations			Depth Casing Shoe		
			10500'		
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
17 1/2"	13-3/8"	608'	475 sacks		
12 1/4"	8-5/8"	2510'	1250 sacks		
7-7/8"	5 1/2"	10500'	705 sacks		
	2-7/8"	10065'			
TEST DATA AND REQUEST FOR ALLOWABLE					
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
AS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
325	24				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Back Pressure	2895#	Pkr	10/64"		
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.					
Christine Tomlinson					
(Signature)					
Christine Tomlinson-Geol. Secty					
(Title)					
5-15-80					
(Date)					
OIL CONSERVATION COMMISSION					
JUN 2 1980					
APPROVED					
BY W. A. Gressett					
SUPERVISOR, DISTRICT II					
TITLE					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowables on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					