Form 3160-5 (June 1990)

1. Type of Well

12.

Oil Well X Gas Well 2. Name of Operator

3. Address and Telephone No.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil Cons. Division

811 S. 1st Street

FORM APPROVED

	LAND MANAGEMENT  A	rtesia, NM 88210	2834 Expires: March 31, 1993  5. Lease Designation and Serial No.	
Do not use this form for proposals to dr	AND REPORTS ON WELLS fill or to deepen or reentry to a R PERMIT—" for such proposal	different reservoir,	NM-490 6. If Indian, Allottee or Tribe Name	
SUBMIT	' IN TRIPLICATE		7. If Unit or CA, Agreement Designation	
Type of Well Oil Well X Well Other	:AL;	<del>n n 9 1397</del>	8. Well Name and No.	
Name of Operator YATES PETROLEUM CORPORATION	(505) 748-1		Lechuguilla Canyon AJ Fed 9. API Well No.	#1
Address and Telephone No.  105 South 4th St., Artesia,	NM 88210	TO BE THE REAL PROPERTY.	30-015-229782	
Location of Well (Footage, Sec., T., R., M., or Survey Description)  660' FSL & 1980' FEL of Section 8-T24S-R24E (Unit O, SWSE)			Undesignated Canyon 11. County or Parish, State	
CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF	F NOTICE, REPORT	Eddy Co., NM  T. OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent ACCEPTE	DECORPORE Abandonment Recompletion		Change of Plans	
Subsequent Report	Plugging Back  O 8 1997 Casing Repair		New Construction Non-Routine Fracturing Water Shut-Off	
Final Abandonment Notice	Altering Casing Other		Conversion to Injection Dispose Water	
<u></u>	Marie San		(Note: Report results of multiple completion on Well	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-20-96 - Moved in and rigged up pulling unit.

12-21-23-96 - Nippled down wellhead. Cut bolts off wellhead. Unset packer at 9880'. TOOH with tubing and Model R packer. Laid down 16 joints of bad tubing. TIH with retrieving tool and 2-7/8" tubing to 9240'.

12-24-96 - TIH with retrieving tool and 2-7/8" tubing. Washed 9' of fill off of RBP at 9990'. Latched onto RBP and unset RBP. TOOH with tubing and RBP. TIH with on/off tool, ported SN and 2-7/8" tubing to 7260'.

12-25-27-96 - TIH with on/off tool to packer at 10059'. Worked on/off tool to top of packer, but could not latch onto packer. Pushed packer down to 10112'. TOOH with tubing and on/off tool.

12-28-96 - Rigged up wireline. TIH with gauge ring and junk basket to 10112'. TOOH. TIH with CIBP and set at 9900'. Capped CIBP with 35' of cement. TIH with CIBP and set at 9625'. Capped CIBP with 35' of cement. TIH with 4" casing guns and perforated 8210-8235' w/48.41" holes (2 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with Uni V packer and 2-7/8" tubing. Removed BOP and nippled up wellhead. Packer would not set. Nippled down wellhead and installed BOP. Shut down.

12-29-30-96 - TOOH with tubing & packer. TIH with packer and 2-7/8" tubing. Removed BOP and nippled up wellhead. Set packer at 8138'. Shut down.

14. I hereby certify that the foregoing is tode and correct	CONTINUED ON NEXT	
(This space for Federal or State office use)	Title Operations Technician	Date Jan. 3, 1997
Approved by Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.