

21512

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1474

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL of Section 8-T24S-R24E (Unit 0, SWSE)

5. Lease Designation and Serial No.

NM-490

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lechuguilla Canyon AJ Fed #1

9. API Well No.

30-015-22978

10. Field and Pool, or Exploratory Area

Undesignated Canyon

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU WSU. RU H2S safety equipment. 6200' of csg recovery will be attempted. TOH with 2-7/8" tbg. Inspect tbg and if necessary, procure needed tbg from YPC yard.
2. TIH with tbg, load hole with plugging mud and spot 25 sx Class C cmt plug from 8160-8340'. Pull tbg uphole and circulate clean and WOC. Tag plug with tbg and reset if necessary.
3. Load hole with plugging mud and spot 25 sx Class C cement plug from 7525-7705'. Pull tbg uphole and circulate clean. POOH with tbg.
4. RUWL and cut 5.5" csg @ 6200'. TOH with WL and attempt to pull csg. If the csg is not free, RUWL to determine freepoint of csg. Cut csg at freepoint and pull csg. Call the office for revised plugging procedure.
5. TIH with tbg, load hole with plugging mud and spot 50 sx Class C cmt plug from 6150-6250' across the 5.5" csg stub. Pull tbg uphole into the intermediate csg and WOC. Tag plug with tbg and reset if necessary.
6. Load hole with plugging mud and spot 50 sx Class C cmt plug from 4150-4250'. Pull tbg uphole into the intermediate csg.
7. Load hole with plugging mud and spot 50 sx Class C cmt plug from 2460-2560' across the intermediate csg shoe. Pull tbg uphole and circulate clean and WOC. Tag plug with tbg and reset if necessary.

14. I hereby certify that the foregoing is true and correct

Signed Steve Davis Title Operations Technician

Date 2-14-00

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title PETROLEUM ENGINEER

Date FEB 14 2000

Conditions of approval, if any:

CONT.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001 makes it a crime for any person who knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BUREAU OF LAND MGMT.
ROSWELL OFFICE

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