R

N.M. Oil Cons. Division

811 S. 1st Street 811 S. 1st Street FORM APPROVED Budget Bureau No. 1004-0135
Artesia, NM 88210-28974: March 31, 1993
3. Lease Designation and Serial No.

#1

Form 3160-5	UNITED STATES		
June 1990)	DEPARTMENT OF THE INTERIO		
	BUDEAU OF LAND MANAGEMEN		

SUDBAY NOTICES AND MEPOH S ON WELLS SUBMIT IN TRIPLICATE Type of Well State St			NM-490		
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ORIG. SGD.) DAVID R. GLASS Approved by Conditions of approval, if any: Date NAR 0 1 2001	Signed Lusty Um	Onemattena Technician			
Approved by Date	(This space for Foderal or State office use)	oo			
	Approved by	Tide PEI HULEUM ENGINEER	Date MAR 0 1 2001		
		Approved as to plugging of the well bord.	•		