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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-66

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SEP 8 1980

O. C. D.
ARTESIA, OFFICE

Operator
PERRY R. BASS
Address
Box 2760, MIDLAND, TX 79702
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

If change of ownership give name and address of previous owner NONE

DESCRIPTION OF WELL AND LEASE

Lease Name BIG EDDY UNIT Lease No. NM 03302 Well No. 71 Pool Name, including Southwest Oklahoma Plateau Kind of Lease WILDEAT
Location
Unit Letter F : 1980 Feet From The WEST Line and 1980 Feet From The NORTH
Line of Section 7 Township 22S Range 29E , NMPM, EDDY County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
NONE
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
NATURAL GAS PIPELINE CO. OF AMERICA Box 236, MIDLAND, TX 79702
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
- - - - YES SEPT. 4, 1980

If this production is commingled with that from any other lease or pool, give commingling order number: ---

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded <u>OCTOBER 18, 1979</u>	Date Compl. Ready to Prod. <u>JANUARY 14, 1980</u>	Total Depth <u>13,060'</u>	P.B.T.D. <u>12,962'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3290' GL 3308' KRB</u>	Name of Producing Formation <u>STRATTON</u>	Top Oil/Gas Pay <u>TOP PERF: 11,542'</u>	Tubing Depth <u>11,457'</u>					
Perforations <u>SSB - 11 CHARGES - SEVEN (7) SHOTS!</u>		Depth Casing Shoe <u>13,060'</u>						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>15"</u>	<u>11 3/4"</u>	<u>305.75</u>	<u>250 C1' C" + 2% CoCl</u>
<u>11"</u>	<u>8 5/8"</u>	<u>2910.70</u>	<u>975 LITE + C1' C" + ADD.</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>13060.95</u>	<u>975 LITE + C1' H" + ADD.</u>
<u>5 1/2" CGC</u>	<u>2 3/8"</u>	<u>PKR @ 11,456.60</u>	<u>---</u>

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<u>---</u>	<u>---</u>	<u>---</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>

GAS WELL

Actual Prod. Test-MCF/D <u>90</u>	Length of Test <u>EIGHT (8) HOURS</u>	Bbls. Condensate/MMCF <u>NONE</u>	Gravity of Condensate <u>---</u>
Testing Method (pitot, back pr.) <u>BACK PRESSURE</u>	Tubing Pressure <u>334</u>	Casing Pressure <u>PACKER</u>	Choke Size <u>VARIOUS</u>

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. J. Murphy Jr.
(Signature)
Senior Production Clerk
(Title)
September 5, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 10 1980, 19
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

RECEIVED
SEP 9 1980
OIL
ARTESIA

NOTICE OF GAS CONNECTION

Date 9-5-80

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Perry R. Bass

Operator

Big Eddy *Lease*

Lease

Southwest Quabada Ridge - Atoka Gas
Wildcat Atoka

Pool

#72 F
Well & Unit

S7, T22S, R29E

S.T.R.

Natural Gas Pipeline Co. of America

Name of Purchaser

was made on 9-4-80.

Natural Gas Pipeline Co. of America

Purchaser

W. L. Wenger

Representative

Meas. Engineer

Title

cc: To operator
Oil Conservation Commission - Santa Fe