Submit 3 Copies Appropriate District Office <u>DISTRICT 1</u> P.C. Box, 1980, Hobbs, NM 88240	State of New Mexico ergy, Minerals and Natural Resources Depart.					RECEIVED Form C-104 Revised 1-1-89 See Instructions		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	OIL		P.O. Bo	TION DIVISION x 2088 xico 87504-2088	Ν	oct 31 '90	om of Page	
I. Operator					S	O. C. D. ARTESIA, OFFICE	Dep	
BASS ENTERPRISES PRODUCTION CO.					Well A	JTINo. 30-015-2300	4	
Address P.O. BOX 2760, MIDLAND, TEXAS 79702-2760								
Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Change in Operator Casinghead Gas If change of operator give name and address of previous operator								
II. DESCRIPTION OF WELL A Lease Name BIG EDDY Location Unit LetterF	AND LEASE Weat 71 	QUAH		ng Formation GAS DGE ATOKA, SOUTH EST Line and 1980	WESTSING	Foderal or Fee NMO3	Lease No. 302Line	
Section 7 Township 22S Range 29E , NMPM, EDDY County								
III. DESIGNATION OF TRANS) NATU		ah annan d	and this form is to be		
KOCH OIL COMPANY, A DIVISION OF KOCH IND. INC.								
	e of Authorized Transporter of Casinghead Gas or Dry Gas TURAL GAS PIPELINE CO. OF AMERICA				Address (Give address to which approved copy of this form is to be sent) BOX 283, HOUSTON, TEXAS 77001-0283			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Unit Sec. Twp. Rge. Is gas actually connected? W				en 7 9-4-80		
If this production is commingled with that from any other lesse or pool, give commingling order number:								
Designate Type of Completion		Well G	as Well	New Well Workover	Deepen	Plug Back Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Rea	dy to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	, RKB, RT, GR, etc.) Name of Producing Formation					Tubing Depth		
Perforations						Depth Casing Shoe		
	CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		PMT TD-3		
						11-9-90		
						chg LT. PER		
V. TEST DATA AND REQUES OIL WELL (Test must be after ro			il and must	be equal to or exceed top allo	wahle for this	t denth or he for full 24 he	wre l	
Date First New Oil Run To Tank	Date of Test				roducing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure			Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbla.		Gas- MCF		
GAS WELL		·	·	<u> </u>	······································		(
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCP		Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size		
VL OPERATOR CERTIFICATE OF COMPLIANCE]	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved				
K, C, Doul Cheus				ByORIGINAL SIGNED BY				
R.C. HOUTCHENS, SENIOR PRODUCTION CLERK				Title SUPERVISOR, DISTRICT I				
10-26-90 Dale								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.