

COPIES RECEIVED	
DISTRIBUTION	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUN 2 1980

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HNG Oil Company	8. Farm or Lease Name Brantley 13 State Com.
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>24S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat /Morrow/
15. Elevation (Show whether DF, RT, GR, etc.) 3127' GR	12. County Eddy

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Morrow Perfs 12,188 to 12,415 squeezed with 100 sacks Class H.

### Proposed Procedure to P&A

- 1) Set cement retainer in 7" casing at 9800' and squeeze atoka perfs 11,560 to 11,565. Leave 1 barrel cement on top of retainer.
- 2) Run free-point survey and pull 7" casing. (Estimated at 5000').
- 3) Spot 100 sacks class H from 50' inside cut to 50' above cut. *Tag*
- 4) Spot 50 sacks class H across 9-5/8" casing at 2330. WOC & tag.
- 5) Spot 50 sacks class H at 710'. (13-3/8" set at 660').
- 6) Spot 15 sacks at surface.
- 7) Cut off wellhead and install dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty A. Gildon TITLE Regulatory Clerk DATE 5-30-80

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT H DATE JUN 3 1980  
CONDITIONS OF APPROVAL, IF ANY: plus @ 2500