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LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6423	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name	
2. Name of Operator HNG Oil Company ✓		8. Farm or Lease Name Brantley 13 State Com	
3. Address of Operator P.O. Box 2267, Midland, Texas 79702		9. Well No. 1	
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 24S RANGE 27E NMPM.		10. Field and Pool, or Wildcat Wildcat (Morrow)	
15. Elevation (Show whether DF, RT, GR, etc.) 3127' GR		12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

SUBSEQUENT REPORT OF: 5-30-80

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-6-80 Set Cement retainer at 9730', mix & pump 200 sx ClH cmt.
W/2% H-31 mixed at 15.4 ppg - displaced w/52 bbls. 9.2# brine.
Cut & pulled 5160' 8 7"
6-11-80 Spot 100 sx ClH neat cmt. mixed at 15.4#/Gal at 5212'.
Tagged top of cement at 5080'.

6-12-80 Spot 50 sx ClH mixed at 15.4 ppg at 3500' Top cal. at 3332'
Spot 50 sx ClH w/3% CaCl₂ at 2350'; slurry wt. 15.6 ppg.
Tagged top at 2250'.
Spot 50 sx. ClH mixed at 15.6 ppg at 710'. Top Cal. at 550'
Spot 15 sx neat cmt. 68 feet to surface.

6-13-80 ND BOP cmt. off 13-3/8" starting head; installed dry-hole marker released
all equipment.

Size Casing	Put in well	Left in Well
13-3/8"	660'	660'
9-5/8"	2339'	2339'
7"	10210'	5050'
4-1/2" Liner	2843'	2843'

Your office will be notified when (all pits filled, location cleaned, etc.) ready for your final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty A. Gildon
Betty A. Gildon

TITLE Regulatory Clerk

DATE 6-17-80

APPROVED BY Mike Stillefeld
CONDITIONS OF APPROVAL, IF ANY:

TITLE OIL AND GAS INSPECTOR

DATE AUG 28 1980