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Form C-105
Revised 10-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

AUG 26 1981

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-6423

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Date	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		HNG OIL COMPANY /		9. Well No.	
3. Address of Operator		P. O. Box 2267, Midland, Texas 79702		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM <u>West</u> LINE OF SEC. <u>13</u> TWP. <u>24S</u> RGE. <u>27E</u> NMPN		11. County	
15. Date Spudded		7-21-81		12. County	
16. Date T.D. Reached		7-25-81		13. County	
17. Date Compl. (Ready to Prod.)		8-5-81		14. County	
18. Elevations (DF, RKB, RT, GR, etc.)		3127' CR		15. County	
19. Elev. Casinghead		3127'		16. County	
20. Total Depth		6803'		17. County	
21. Plug Back T.D.		6803'		18. County	
22. If Multiple Compl., How Many		23. Intervals Drilled By		19. County	
24. Producing interval(s), of this completion - Top, Bottom, Name		6080 - 6332 (Bone Springs)		20. County	
25. Was Directional Survey Made		No		21. County	
26. Type Electric and Other Logs Run		None		22. County	
27. Was Well Cored		No		23. County	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	660'	17-1/2"	525 HLW & 200 C1 C	Circ.
9-5/8"	36#	2339'	12-1/4"	1350 HLW & 400 C1 C	Circ.
7"	26 & 23#	10210'	8-3/4"	800 TLW & 500 C1 H - Cut	and pulled from
4-1/2"	10.50#	6764'	7"	250 BJ lite & 225 C1 C	5160' Circ.
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	5980'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
6080, 86, 6112, 20, 42, 44, 50, 56, 65, 72, 98			DEPTH INTERVAL		
6080' - 6332' (.40" 20)			6080-6332		
6208, 18, 22, 30, 6300, 10, 16, 21, 32			AMOUNT AND KIND MATERIAL USED		
			42,000 gals Versagel, 97,500#		
			10-20 sand and 20% CO ₂		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
8-5-81		Flowing		Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF
8-11-81	24	1/2"		0	162
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
35#	-				
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					
35. List of Attachments					
None					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Betty Gildon		Regulatory Clerk		8/25/81	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including fall-stem tests. All depths reported shall be measured by this. In the case of non-vertically drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 116b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Brushy Canyon _____ 3830	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 2386	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 5900	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Cherry Canyon _____ 3262	T. Chinle _____	T. _____
T. Penn. _____	T. Cherry Canyon Marker _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____ 3383	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....6080.....to.....6332.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	490	490	Surface Rock				
490	660	170	Anhy				
660	1220	560	Anhy				
1220	2180	960	Salt & Anhy				
2180	2330	150	Anhy				
2330	2850	520	Sand				
2850	3460	610	Sand, Dolo, Shale				
3460	4305	845	Sand				
4305	4990	685	Sand				
4990	5715	725	Sand & Shale				
5715	6255	540	Lime & Shale				
6255	6803TD	548	Lime & Shale				