

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

JAN 20 1982

C. C. D.  
ARTESIA OFFICE

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L6423

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HNG Oil Company	8. Farm or Lease Name Brantley 13 State
3. Address of Operator P. O. Box 2267 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 24S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Und. Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3127 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI WSU - circulate hole w/10#/gal brine. ND tree. NU BOP. Pull 185 Jts (5980') 2-3/8" 4.7# J55 & 2-3/8" X 4-1/2 Guiberson KV 30 Packer.
2. PU 4-1/2" 10.5# cement retainer, TIH & set the retainer at 5980'. Pump 12 bbls 10# brine into formation. Pull out retainer & circulate the hole w/10#/gal brine containing salt water gel. Sting into the retainer & squeeze the perfs, 6080-6332' with 35 sx Class "H" cmt. Pull out of the retainer & leave 25' cement on top of the retainer.
3. TOH w/2-3/8" tubing.
4. RU Dialog, run stuck pipe log to locate top of cement. Cut casing just above free-point estimated @ 3000'. RD Dialog. Pull 4-1/2" casing.
5. TIH w/2-3/8" tubing to 50' inside 4-1/2" casing. Set a 40 sx Class "H" cement plug. TOH w/2-3/8" tubing to 2350. Set a 40 sx plug from 2350-2250' \* + Tag  
TOH w-2-3/8" tubing to 680'. Set a 40sx plug from 680-580.  
TOH w/2-3/8" tubing to 30'. Set a 15sx plug from 30' to surface.
6. ND BOP, tubing spool, cut off head, weld on plate & dry hole marker, cut off anchor, RD WSU
7. Clean up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Cope Bill Cope TITLE Completion Engineer DATE 1/19/82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 22 1982

CONDITIONS OF APPROVAL, IF ANY: \* As Noted Above

Notify N.M.O.C.C. in sufficient time to witness

Plugging