

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

JUL 21 1982

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L 6423

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator HNG OIL COMPANY | 8. Farm or Lease Name Brantley 13 State |
| 3. Address of Operator Box 2267, Midland, Texas 79702 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER N 660 FEET FROM THE south LINE AND 2310 FEET FROM THE west LINE, SECTION 13 TOWNSHIP 24S RANGE 27E NMPM. | 10. Field and Pool, or Wildcat Wildcat Bone Springs |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3127' GR | 12. County Eddy |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: 1/22/82 | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-14-82 Set 4-1/2" 10.5# Pengo Cement retainer at 5980'; pump 12 bbls 10 ppg brine into formation; circ. the hole w/97 bbls 10 ppg gel mud; mix and spot 12 sx. C1 H cement from 5980-5880'.
- 7-15-82 Cut and recovered 2835' of 4-1/2" casing. Mix and spot 50 sx. from 2885-2785'. Mix and spot 70 sx. C1 H from 2368-2268.
- 7-16-82 Tagged top of cement plug at 2208'. Mix and spot 60 sx. C1 H 2% CaCl₂ from 672-572 feet. Mix and spot 15 sx. C1 H 2% CaCl₂ from 30' to surface. Cut off head; welded on plate and dry-hole marker; cut off anchors, well P&A 12:30 p.m, 7-16-82.

Partial ID-2
7-23-82
194A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon TITLE Regulatory Analyst DATE 7/19/82

APPROVED BY Mike Stubbfield TITLE OIL AND GAS INSPECTOR DATE OCT - 5 1982

CONDITIONS OF APPROVAL, IF ANY: