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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.  
(SEE MAPS, LOCATION, ETC. PERTAINING TO FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	JAN - 3 1980
Name of Operator Amoco Production Company		O. C. D.	
Address of Operator P. O. Box 68, Hobbs, NM 88240		ARTESIA, OFFICE	
1. Location of Well			
UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>24-S</u> RANGE <u>35-E</u> N.M.P.M.			
15. Elevation (Show whether DF, RT, GR, etc.) 3910 GR			

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4681
7. Unit Agreement Name
8. Farm or Lease Name State HK Com.
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Morrow
12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe (or report or complete) Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 10468' and ran DST #1 10330'-10468'. Drilled to a TD of 10660' and ran DST #2 10475'-10570'. Drilled to a TD of 10825' and ran DST #3 10625'-10660'. Drilled to a TD of 10825' and ran 7707' 17# and 3103' 15-1/2# 5-1/2" casing set at 10825'. Cemented with 1725 sx Lite cement with 3/4% CFR-2 and 1/4# Flocele/sx and 875 sx Class H cement with 3/4% CFR-2 with 5# KCL/sx. Plugged down at 10:30 P.M. 12-12-79. Top of cement found by Temp survey at approx. 800'. Will test casing when move in completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Assist. Admin. Analyst DATE 12-28-79

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT 1 DATE JAN 10 1980

CONDITIONS OF APPROVAL, IF ANY:

0+4 NMOCD-A, 1-Hou, 1-Susp, 1-BD, 1-Montex, 1-Maralo, 1-Superior, 1-EI Paso