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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 15 1980

O. C. O.
ARTESIA, OFFICE

51. Indicate Type of Lease
State ☒ Fee ☐
52. State Oil & Gas Lease No.
L-4681

1. TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of Well
UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 6 TWP. 24-S RGE. 35-E NMEM

5. Date Spudded 10-26-79 16. Date T.D. Reached 10-8-79 17. Date Compl. (Ready to Prod.) 2-7-80 18. Elevations (DF, RKB, RT, GR, etc.) 3910 GL 19. Elev. Casinghead
20. Total Depth 10826' 21. Plug Back T.D. 10780' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name
10640'-10655' Morrow
25. Was Directional Survey Made No
26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog Micro SFL
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	390'	17-1/2"	475 sx Class C	85 sx
9-5/8"	36#	2610'	12-1/2"	1200 sx Lite; 200 sx C1 C	200 sx
5-1/2"	15.5# x 17#	10826'	8-3/4"	1725 sx Lite; 875 sx C1 H	TCMT 800'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	10262'	10179'

31. Perforation Record (Interval, size and number)
10640'-10655' W/4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
2-5-80	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Pressure Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
2-7-80	24	23/64		0	1630	0	

Flow Tubing Press.	Casing Pressure	Calculated P4-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)
600#			0	1630	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

35. List of Attachments
Logs mailed 2-14-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Laws TITLE Assistant Admin. Analyst DATE 2-14-80

0+4 NMOC-A, 1-Hou, 1-Susp, 1-BD, 1-Montex, 1-Maralo, 1-Superior, 1-El Paso

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Mid Morrow 10325'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Lower Morrow 10560'	T. Strawn 9260'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 9567'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Pase Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 5145'	T. Wingate _____	T. _____
T. Wolfcamp 7986'	T. 1st Bone Springs 5932'	Chinle _____	T. _____
T. Penn. _____	T. 2nd B. S. 6450'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 3rd B. S. 7665'	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10640' to 10655'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	390'	390'	Surface Rock				
390'	820'	430'	Lime x Anhydrite				
820'	1126'	306'	Anhydrite x Salt				
1126'	1261'	135'	Anhydrite x Salt x Lime				
1261'	2049'	788'	Anhydrite x Lime				
2049'	3401'	1352'	Lime				
3401'	4048'	647'	Lime x Sand				
4048'	4420'	372'	Lime				
4420'	10660'	6240'	Lime x Shale				
10660'	10825'	165'	Lime x Shale x Sand				