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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-77RECEIVED BY
FEB 01 1986

O. C. D.

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-4681

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State HK Com
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 24-S RANGE 25-E NMPM.	10. Field and Pool, or Wildcat Baldridge Canyon Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3910 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER: ☐OTHER Update on emergency work due to casing leak. Work suspended pending approval to perform additional work ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

No proposal C-103 was filed for this work; however, verbal approval from Betty Rollins of NMOC D was given to C.M. Herring (Amoco) on 1-6-86. MISU 1-2-86 and Released packer. POH w/ tbg x pkr x tail pipe and drilling mud on outside tubing and in packer starting 18 joints above packer. R/bit x tbg x tot tbg 7000 psi x 9300'. Pump 140 bbl brine 2% KCL down casing x break circ x run tbg to 10567'. Circ hole x 180 bbl brine 2% KCL x recovered approx. 90 bbls mud. P tubing to 9000'. 64 hr TPC 0 psi x CPC 0 psi. R tubing to 10,780'. Pumped 86 bbl brine 2% KCL x break circ. Circ 24 hrs. x lost approx. 30 bbls. Recovered 86 bbls cut drl mud x POH w/ tbg. Run retrievable Bridge Plug Set at 10600'. Test RBP to 1500 psi O.K. Run tbg x pkr set at 9590'. 14 hr. TPC 0 psi x CPC 0 PSI. Released pkr. x lowered tbg x pkr set at 9714'. Pressure csg. to 1500 psi. Pressure tbg to 3000 psi O.K. Ran sub 2 hrs. Recovered 33 BBLW fluid level 8500' x wait 1 hr. no fluid entry. 14 hrs TPC 0 psi. Ran sub x recovered 0 BF x released pkr. POH w/ tubing x packer. Perf casing 10350-56' x 10510-30' w/ 40 JSF. RIH w/ tbg x pkr set at 10256'. Test pkr to 1000 psi. Pumped 3000 gallons 7% MS acid w/ additives 1000 SCF/Bbl N2. Spot acid to packer x flushed 29 bbls brine 2% KCL 1000 SGF/Bbl N2. Tubing bled down to zero in 30 min on 18/64 choke. (see back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

0+5: NMOC D - Artesia 1 - J.R. BARNETT - HOU RM 2.1.156 1 - F.J. NASH - HOU RM. 4.206 1 - BAO

SIGNED B.A. Otwell

TITLE SR. ADMINISTRATIVE ANALYST

DATE 1-30-86

Original Signed By

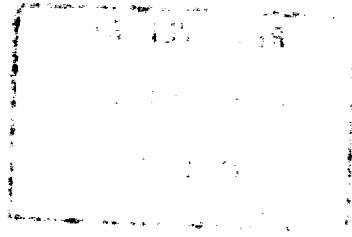
Les A. Clements

TITLE

DATE FEB 6 1986

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: Supervisor District 11



Recovered 5 BLW. Run pump. Shut 2 hr and out dry.
Recovered 27 BLW X wait 1 hr. No fluid entry X no show gas.
64 hr. TPC 800 psi X CPC 0 psi X try bleed down 30
minutes X 32/64 choke X recovered 0 BP X run out 2 hr.
IFL 5000 X Recovered 20 BLW X out dry 9900' wait
1 hr. X 500 ft fluid entry. Recovered 2 BLW X
Constant light flow gas. MOSU 1-13-86. Shell would
not flow. M15U 1-16-86. Shut well 3 days. Recovered
32 BLW. Shut dry each day with light gas flow.
M0 Shut Unit 1-19-86. 5F for pressure build up and
evaluation. Shell shut in waiting on approval to perform
Additional work.