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NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 20 '88

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-4681

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS. ARTESIA, OFFICE

1. ☐ OIL ☒ GAS WELL ☐ OTHER-
2. Name of Operator
Maralo, Inc.
3. Address of Operator
P. O. Box 832, Midland, Texas 79702 0832
4. Location of Well
IT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
West LINE, SECTION 6 TOWNSHIP 24-S RANGE 25-E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
State "HK" Comm
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat STRAWN
12. County
Eddy

15. Elevation (Show whether DF, RT, CR, etc.)
3910'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

1. REMEDIAL WORK ☐
2. PARTIALLY ABANDON ☐
3. ALTER CASING ☐
4. PLUG AND ABANDON ☐
5. CHANGE PLANS ☐
6. OTHER ☐

SUBSEQUENT REPORT OF:

7. REMEDIAL WORK ☐
8. COMMENCE DRILLING OPNS. ☐
9. CASING TEST AND CEMENT JOB ☐
10. ALTERING CASING ☐
11. PLUG AND ABANDONMENT ☐
12. OTHER ☒ Re-complete in Strawn

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.) SEC RULE 1103.

12-30-87 Killed well. Removed wellhead. Installed BOP. POOH w/2 3/8" tubing. RU Hansen WL
12-31-87 RIH w/5 1/2" CIBP on wireline and set @ 10,300' and dumped 35' cement on top. PBTD
10,265. RIH w/tubing.
01-88 Circ. hole w/2% KCL water. Pressured to 1000 psi. Plug in casing ok. Spotted 100 gals
15% NEFE acid 9445' up. POOH w/tbg. Ran GR/CCL 9300-9500' and perf'd w/4" carrier
gun w/2 JSPF 9438-9445', 16 holes. RIH w/ Baker Model "R" pkr + SN on 301 jts 2 3/8" N-80
tubing. Tested to 7000 psi above slips. Spotted acid to bottom of tubing. Set packer @
9404 KB. Pressured casing to 500 psi, ik. Acidize well w/5000 gals 15% NEFE acid.
06-88 Shut down to run 4-point test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Brenda Coffman Agent DATE 1-13-88

Original Signed By
Mike Williams
Oil & Gas Inspector
DATE JAN 29 1988

Part FD-2
2-5-88
P+H Mar.