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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**  
**JAN 10 1980**

Form C-105  
Revised 10-4-8

6. Indicate Type of Lease  
State ☐ Fee ☒  
7. State Oil & Gas Lease No.

O. C. D.

ARTESIA, OFFICE

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER **Brine Water Well**

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER

2. Name of Operator  
**Permian Brine Sales & Service, Inc.**

3. Address of Operator  
**Box 1591, 212 W. 5th St., Odessa, Texas 79760**

4. Location of Well  
UNIT LETTER **M** LOCATED **1288** FEET FROM THE **South** LINE AND **497** FEET FROM

THE **West** LINE OF SEC. **17** TWP. **22S** RGE. **27E** NMPM

15. Date Spudded **Oct. 22, 1979** 16. Date T.D. Reached **11-19-79** 17. Date Compl. (Ready to Prod.) **11-22-79** 18. Elevations (DF, RKB, RT, GR, etc.) **GL 3126** 19. Flow. Control Valve **-**

20. Total Depth **618'** 21. Plug Back T.D. **583'** 22. If Multiple Compl., How Many **→** 23. Intervals Drilled By **Rotary Tools** 24. Cable Tools **X**

24. Producing Intervals(s), of this completion - Top, Bottom, Name  
**Salt Top 456' Bottom 592** 25. Was Production Valve Tested **No**

26. Type Electric and Other Logs Run **None** 27. Was Well Cased **No**

| 28. CASING RECORD (Report all strings set in well) |                |             |           |                          |               |
|----------------------------------------------------|----------------|-------------|-----------|--------------------------|---------------|
| CASING SIZE                                        | WEIGHT LB./FT. | DEPTH SET   | HOLE SIZE | CEMENTING RECORD         | AMOUNT PULLED |
| <b>5½"</b>                                         | <b>17#</b>     | <b>285'</b> | <b>8"</b> | <b>100 sx Circulated</b> | <b>None</b>   |
| <b>2½"</b>                                         | <b>6.5#</b>    | <b>583'</b> | <b>5"</b> | <b>100 sx Circulated</b> | <b>None</b>   |

| 29. LINER RECORD |             |        |              | 30. TUBING RECORD |      |             |
|------------------|-------------|--------|--------------|-------------------|------|-------------|
| SIZE             | TOP         | BOTTOM | SACKS CEMENT | SCREEN            | SIZE | DEPTH SET   |
|                  | <b>None</b> |        |              |                   |      | <b>None</b> |

31. Perforation Interval (Interval, size and number)  
**None**

32. ACID, SHOT, FRACTURE, CEMENT SQUELZE, ETC.  
DEPTH INTERVAL **None** AMOUNT AND KIND MATERIAL USED

33. PRODUCTION  
Date First Production **11-22-79** Production Method (Flowing, gas lift, pumping - Size and type pump) **Water Pump** Well Status (Prod. or Shut-in) **Brine Water**

|                    |                 |            |                            |           |           |             |               |
|--------------------|-----------------|------------|----------------------------|-----------|-----------|-------------|---------------|
| Date of Test       | Hours Tested    | Choke Size | Production Per Test Period | Oil - BBL | Gas - MCF | Water - BBL | Grav - lb/Bbl |
| Flow Tubing Press. | Casing Pressure | Choke Size | Production Per Test Period | Oil - BBL | Gas - MCF | Water - BBL | Grav - lb/Bbl |

34. Disposition of Excess (Sold, used for fuel, vented, etc.)  
Test witnessed by

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **A.L. Hickerson** TITLE **President** DATE **11-30-79**