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 NEW MEXICO OIL CONSERVATION COMMISSION
NOV 15 1979
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
3. Name of Operator Adams Exploration Company ✓		8. Farm or Lease Name Ann Com
3. Address of Operator 410 West Ohio, Suite 202, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>1655</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>24-S</u> RANGE <u>28-E</u> NMPM.		10. Field and Pool, or Wildcat Malaga Morrow (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3000 GL 3022 KB		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded - 4:30 p.m. 11-5-79. Drilled 17½" hole to 595'. Ran 13-3/8" 54.5#/ft J-55 csg to 598' & cemented with 600 sx Class C 2% CaCl₂. WOC 36 hrs. NU casing head blow out preventer (blind & pipe rams) & Hydril. Tested well head & BOP to 2000 psi, Hydril to 1500 psi, casing to 1000 psi. All tests held OK. Started drilling 7:00 a.m. 11-8-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.T. Berry TITLE Operations Manager DATE 11-8-79

APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE NOV 19 1979

CONDITIONS OF APPROVAL, IF ANY: