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NEW MEXICO OIL CONSERVATION **RECEIVED**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 24 1980

O. C. D.

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Adams Exploration Company	8. Farm or Lease Name Ann Com
3. Address of Operator 410 West Ohio, Suite 202, Midland, Tx 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1655</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>24-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat Malaga Morrow (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3022 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 9800'. Ran 9-5/8" 43.5#/ft S95 LTC (2572'), 40#/ft S95 LTC (2191') & 40# N80 LTC (2280') csg to 7022' on 1-6-80. Casing hung on key seat @ ± 2400'. Cemented 1st stage w/1950 sx Trinity Lite + 300 sx Class H neat. Cemented 2nd state (DV tool @ 1931') w/1500 sx Howco lite + 200 sx Class C neat. Circ 164 sx to pit. NU 10,000 psi BOP stack & 5,000 psi choke manifold. Tested BOP to 10,000 psi & choke manifold to 5000 psi. Held ok. WOC total 46 hrs. Drilled out DV tool & pumped into same @ 2250 psi. Squeezed DV tool w/300 sx Class C w/19# salt/sx + 200 sx Class C neat. Squeezed to 3000 psi. Job complete 4:55 a.m. 1-10-80. WOC 18 hrs. Drilled out & tested to 3000 psi for 30 min. Held ok. Drilled out float collar & shoe @ 7022'. Cleaned out to 9800'. Ran 3060' 7-5/8" P 110 39#/ft Hydril Triple Seal Liner to 9800' w/top of liner @ 6740'. Cemented w/1850 sx Class H + 10% salt & .5% CFR2/sx. Job complete 1-13-80. WOC 24 hrs. Drilled out to top of liner & tested to 2000 psi surface pressure w/11.5#/gal mud in hole. Held ok. Cleaned out inside liner, float collar & guide shoe. 1-22-80 drilling @ 10,210'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J.T. Berry</u>	TITLE <u>Operations Mgr.</u>	DATE <u>1-22-80</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JAN 28 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		