

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

RECEIVED

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

Bureau of Mines

1a. TYPE OF WELL

OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION			
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐			
OTHER ☐			

2. Name of Operator

Adams Exploration Company

ARTESIA, OFFICE

3. Address of Operator

P.O. Box 10585, Midland, Texas 79702

4. Location of Well

UNIT LETTER G LOCATED 1655 FEET FROM THE North LINE AND 1980 FEET FROMTHE East LINE OF SEC. 15 TWP. 24-S RGE. 28-E NMPM

12. County

Eddy

15. Date Spudded

11-5-79

16. Date T.D. Reached

2-28-80

17. Date Compl. (Ready to Prod.)

8-15-80

18. Elevations (DF, RKB, RT, GR, etc.)

3000 GR

19. Elev. Casinghead

2998

20. Total Depth

12,710

21. Plug Back T.D.

12,638

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

X

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

12,350 - 12,634 (4-Intervals) Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

DLL & CN-FD

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	598	17 1/2"	600 sxCL.C w/2%CAC2	-0-
9 5/8"	40.0&43.5	7022	12 1/4"	1st Stage-2200 sx	
				2nd Stage-1700 sx-circ'd	
				to surface	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
7 5/8"	6740	9800	1850	-
5	9596	12,709	400	-

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	12318	12,319

31. Perforation Record (Interval, size and number)

12,350-61 (22 holes); 12,508-24 (32 holes)

12,592-600 (16 holes); 12,620-34 (28 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,350-12,634	41,000 gals, 10% acid+33,000 gals Methanol

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-11-80		Flowing				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-18-80	24	32/64		0	1,627	83	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
260	400			1,627	83	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold to EPNG

Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D.C. Helm TITLE Operations Manager DATE 8-20-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Any	715	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ortiz	T. Granite
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"	T. Penn. "D"						
B. Salt		T. Atoka	11,406	T. Pictured Cliffs	T. Penn. "D"							
T. Yates		T. Miss		T. Cliff House	T. Leadville							
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison							
T. Queen		T. Silurian		T. Point Lookout	T. Elbert							
T. Grayburg		T. Montoya		T. Mancos	T. McCracken							
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Ortiz							
T. Glorieta		T. McKee		T. Base Greenhorn	T. Granite							
T. Paddock		T. Ellenburger		T. Dakota								
T. Blinberry		T. Gr. Wash		T. Morrison								
T. Tubb		T. Granite		T. Todillo								
T. Drinkard		T. Delaware Sand	2570	T. Entrada								
T. Abo		T. Bone Springs	6290	T. Wingate								
T. Wolfcamp	9470			T. Chinle								
T. Penn.	11,406			T. Permian								
T. Cisco (Bough C)				T. Penn. "A"								

OIL OR GAS SANDS OR ZONES

No. 1, from	11,392	to	11,500 Strawn	No. 4, from	to
No. 2, from	12,640	to	12,650 Atoka	No. 5, from	to
No. 3, from	12,350	to	12,650 Morrow	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	715		Rustler
715	2570	1855	Delaware Sand
2570	6290	3720	Bone Springs
6290	9470	3180	Wolfcamp
9470	11406	1936	Strawn
11406	11580	174	Atoka
11580	12350	770	Morrow
12350	12690	340	Barnett