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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 5 1980

O. C. D.

5a. Indicate Type of Lease
State <input type="checkbox"/> For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WEARSIA, OFFICE <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Adams Exploration Company	8. Farm or Lease Name Ann Com
3. Address of Operator P. O. Box 10585, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1655</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>24-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat undesignated Malaga Morrow/Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3022 KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 6½" hole to TD of 12,710' as of 2-29-80. Ran 3,144 ft. of 5", 18#, N-80, Hyd Trpl Sl liner to 12,709' w/top @ 9565'. Cmt'd 5" liner w/400 sx Halli. gas-check cmt. Finished cmtg job on 3-4-80. After WOC 24 hrs, drld out cmt from 9143' to liner top @ 9565'. Press. tested cmt job @ liner top to 2300 psi surface press. on 3-6-80. Released & MO rotary rig equip. MI & RU pulling unit. Drilled out cmt in top of 5" liner 9566'- 9585'. Washed out inside liner to PBTD 12,655'. Tested liner to 2000 psi OK 3-21-80.

Proceeded with completion attempt in Atoka section 11,646-50'. Squeezed off Atoka perfs and subsequently made completion from Morrow zones between 12,350-636'.

Bob Helm
10-1-80

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dr. Helm C. Helm TITLE Operations Manager DATE 9-4-80

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE SEP 9 - 1980

CONDITIONS OF APPROVAL, IF ANY: