

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
SEP 6 1980

Operator
Adams Exploration Company

O. C. D.
ARTESIA, OFFICE

Address
P. O. Box 10585, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ann Com	Well No. 1	Pool Name, Including Formation Undesignated Morrow/Gas	Kind of Lease State, Federal or Fee	Fee
Location Unit Letter <u>G</u> : <u>1655</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>15</u> Township <u>24-S</u> Range <u>28-E</u> N.M.P.M. <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 1492, El Paso, Tx. 79978	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 15
	Twp. 24-S	Rge. 28-E
	Is gas actually connected? Yes	
	When <u>10-9-80</u> 0-9-80	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Full. Rest.
		X	X					
Date Spudded 11-5-79	Date Compl. Ready to Prod. 8-15-80	Total Depth 12,710	F.B.T.D. 12,638					
Elevations (DF, RKB, RT, GR, etc.) 3022 RKB	Name of Producing Formation Morrow	Top Oil/Gas Pay 12,350	Tubing Depth 12,318					
Perforations 12350-61; 12,508-524; 12,592-600; 12,620-34 (98 holes)			Depth Casing Head 12,709					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13 3/8	598	600					
12 1/2	9 5/8	7022	3900					
12 1/2	7 5/8	9800	1850					
6 1/2	5	12,709	400					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1,617	Length of Test 24 hrs	Bbls. Condensate/MMCF -0-	Gravity of Condensate -
Testing Method (piston, back pr.) Back press	Tubing Pressure (Shut-in) 3750	Casing Pressure (Shut-in) 400	Choke Size 32/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operations Manager

9-4-80

(Date)

OIL CONSERVATION DIVISION

OCT 22 1980

APPROVED

BY

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 10.1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 10.1.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of identity.

Separate Form C-104 must be filed for each pool to which production is added.