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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-135
Revised 11-8-8

1. Indicate Type of Lease	State ☐	Fee ☒
2. State of Lease No.		

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
D. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☒
DIFF. RESVR. ☒	OTHER ☐

3. Unit Agreement Name
4. Name of Lessee Name
Ann Com

2. Name of Operator
Adams Exploration Company

5. Well No.
1

3. Address of Operator
P. O. Box 10585, Midland, Texas 79702

10. Field and Pool, or Wildcat
Wildcat/Atoka

4. Location of Well

UNIT LETTER	G	LOCATED	1655	FEET FROM THE	North	LINE AND	1980	FEET FROM
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11. County
Eddy

THE East	LINE OF SEC.	15	TWP.	24-S	RGE.	28-E	NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-5-79	2-28-80	8-15-80	3022 KB	2998

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12,710	11,450			X	

24. Producing Interval(s), of this completion - Top, bottom, Name	25. Was Directional Survey Made
11,396-11,400' (10 holes) Atoka (Upper)	No

26. Type Electric and Other Logs Run	27. Was Well Cored
DLL/CN/FD	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	598'	17 1/2"	600 sx C1-C, 2%CaCl	-0-
9 5/8"	40# & 43.5#	7022'	12 1/4"	1st Stage-2200 sx	
				2nd Stage-1700 sx-circ'd to surface	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7 5/8"	6740	9800	1850	-	2 3/8	10,917'	10,917'
5"	9596	12,709	400	-			

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,396-11,400'	300 gals, 15% NEFE acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-18-81		Flowing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-22-81	24	2/64"		0	240	38	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
2850			0	240	38		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold to El Paso Natural Gas	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	Roy K Valla	DATE 8-3-81
Roy K Valla		TITLE Production Manager

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	715	T. Canyon	11,203	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	11,390	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt		T. Atocha	11,390	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Ortiz
T. Glorieta		T. McKee		T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T. T.
T. Blinberry		T. Gr. Wash		T. Morrison	T. T.
T. Tubb		T. Granite		T. Todito	T. T.
T. Drinkard		T. Delaware Sand	2570	T. Entrada	T. T.
T. Abo		T. Bone Springs	6290	T. Wingate	T. T.
T. Wolfcamp	9470	T. T.		T. Chinle	T. T.
T. Penn.	11,015	T. T.		T. Permian	T. T.
T. Cisco (Bough C)		T. T.		T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	11,390	to	12,047 Atocha	No. 4, from	to
No. 2, from	12,047	to	12,690 Morrow	No. 5, from	to
No. 3, from		to		No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	715		Rustler				
715	2570	1855	Delaware				
2570	6290	3720	Bone Springs				
6290	11,015	4725	Wolfcamp				
11,015	11,203	188	Penn				
11,203	11,390	187	Strawn				
11,390	12,047	657	Atocha				
12,047	12,690	643	Morrow				