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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator HCW Exploration, Inc. ✓		5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 10585 Midland, Texas 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER G 1655 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 15 TOWNSHIP 24-S RANGE 28-E NMPM.		8. Farm or Lease Name Ann Com
15. Elevation (Show whether DF, RT, GR, etc.) 3022' KB		9. Well No. 1
		10. Field and Pool, or Wildcat Malaga Atoka
		12. County Eddy

JUL 20 1983

O. C. D.
ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug back & recomplete in Bone Springs <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimated starting date 8-1-83

1. Pull tubing
2. RIH w/ 5" CIBP, set @ 11,346 (50' above Atoka perfs)
3. RIH w/ dump bailer & dump 35' cement on top of plug.
4. PU tbg, RIH, spot cement plug from 9800' to 9465'. (Across 5" liner hanger)
5. RIH - tag cement plug with wireline.
6. Perforated the Bone Springs, perforation not yet picked.
7. Acidize & test to determine if economically productive.
8. If not productive, plug well for abandonment.
 - 1) Set CIBP @ 50' above Bone Springs perfs, dump 35' of cement on plug.
 - 2) RIH w/ tbg & spot 100 + cement plugs across liner hangers & every 3000' of hole.
 - 3) Spot 100+ plug @ 13 3/8" csg shoe.
 - 4) Set P & A marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE Drilling/Production Engineer	DATE 7-18-83
Original Signed By Leslie A. Clements Supervisor District II		
APPROVED BY	TITLE	DATE JUL 20 1983

CONDITIONS OF APPROVAL, IF ANY: