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OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-104 Revised 10-1-78

REQUEST FOR ALLOWABLE AND

SEP 1 4 1982

RECEIVED

-O. C. D. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE PROPATION OFFICE Operator HCW Exploration, Inc. P. O. Box 10585 Midland, Texas 79702 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Please make this change of operator New Well Dry Cas effective October 1, 1982. Recompletion Cil Casinghead Gas Condensate Change in Ownership X If change of ownership give name and address of previous owner ____ Adams Exploration Company - Box 10585 Midland, Texas 79702 1. DESCRIPTION OF WELL AND LEASE Louse No. well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee 1 Malaga Atoka Fee Ann Com Location Feet From The North 1655 1980 East G _Line and _ Feet From The Unit Letter 28-E Eddy 15 24-S Range NMPM County T. mahip Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sont Name of Authorized Transporter of Cil Address (Give address to which approved copy of this form is to be seed? Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas 💢 Box 1492 El Paso, Texas 79978 El Paso Natural Gas Company Is gas actually connected? When Rge. Unit Sec. Twp. If well produces oil or liquids, give location of tanks. 7-17-81 G 15 24-S 28-E Yes If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. Deepen Plug Back Workover Oil Well Gas Well New Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) DIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bble. Oil-Bble. Actual Prod. During Test GAS WELL Bble. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) **DIL CONSERVATION DIVISION** I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ough

- Division Engineer Steve A. Douglas

(Title)

September 10, 1982 (Date)

All sections of this form must be filled out completely for ellow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.