STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

LITOT AND WINVENACO D	C. 711	
HO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	V	
FILE	ν	
U.S.G.S.		
LAND OFFICE		<u> </u>
OPERATOR	V	1

OIL CONSERVATION DIVISION

P. 0, BOX 2088

SANTA FE, NEW MEXICO 87501

Form	C-1	03	•
Revis	еd	10-	1 - 78

FILE	AUG 1 6 1983				
U.S.G.S. LAND OFFICE		State Fee X			
OPERATOR	O. C. D. ARTESIA, OFFICE	5. State Oil & Gas Lease No.			
CUMPRY MOTICES AND DEDC					
SUNDRY NOTICES AND REPO (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF TO DEEPER USE "APPLICATION FOR PERMIT -" (FORM CF-16	A OF PLUG BACK TO A DIFFERENT RESERVOIR.				
·		7. Unit Agreement Name			
OIL GAS WELL X OTHER-		B. Farm or Lease Name			
HCW Exploration, Inc.		Ann Com			
Address of Operator		9. Well No.			
P.O. Box 10585 Midland, Texas	79702	10. Field and Pool, or Wildcat			
I. Location of Well	lorth 1980	Malaga Atoka			
UNIT LETTER G 1655 FEET FROM THE N					
THE East LINE, SECTION 15 TOWNSHIP	24-S 28-E	NMPM.			
		12. County			
	ow whether DF, RT, GR, etc.)	Eddy			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: Check Appropriate Box 10 Indicate Nature of Notice, Report of Other Bata NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND AB	— i	ALTERING CASING PLUG AND ABANDONMENT			
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	H			
PULL OR ALTER CASING CHANGE PLAN	OTHER Plug back	k recomplete in Bone Sprins X			
OTHER					
17. Describe Proposed or Completed Operations (Clearly state all p.	ertinent details, and give pertinent dates,	including estimated date of starting any proposed			
work) SEE RULE 1103.		Past 72 - 23 nthan			
8-9-83		Post nation			
Killed well - pulled tubing.	; :	ht H			
8-10-83					
Ran & set CIBP @ 11,340' - dumped 39' of cement on top of plug. IIH W/ tog open-ended					
to 9615'.					
8-11-83					
DN Halliburton & spotted cement blug #1 W/ 25 SX Class "H" from 9615". WUL 6 Mrs					
tagged TOC plug @ 9493' (72' abov	e 5" liner). PU to 6/90',	spotted plug #2 from			
6790'. TOOH. 8-12-83					
RU CRC. RIH tagged TOC plug #2 @	6080'. RD - CRC, RU power	swivel & drilled out			
plug #2 to top of 7 5/8" liner @	6740'.				
8-13-83 RU CRC, set CIPD @ 6690' (50' abo	ve 7 5/8" liner). Dumped	41' of cement on top of plug.			
0.14.00					
RIH & perforated Bone Springs from 6284-6365' w/ 26 shots. Now testing Bone Springs.					
18. I hereby certify that the information above is true and complete	to the best of my knowledge and belief.				
(1) AX C II Harman	Drilling & Production	n Engineer 8-15-83			
*16 Wainer C. W. Harman	Original Signed By	DATE			
	Leslie A. Clements	AUC 1 0 1000			
	Supervisor District II	AUG 1 9 1983			