

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION RECEIVED BY
P. O. BOX 2088
SANTA FE, NEW MEXICO 87505

SEP 06 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HCW Exploration, Inc. <input checked="" type="checkbox"/>	8. Farm or Lease Name Ann Com
3. Address of Operator P.O. Box 10585 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1655</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>245</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Bone Springs, Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3022' KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Recomplete in Bone Springs</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-14-83

RIH & perforated Bone Springs from 6284-6365' w/ 26 shots. RU & acidized Bone Springs with 5000 gals 15% HCL with ball sealers. Started well flowing back load water.

8-15-83

Recovered load water. Flowing well to test tank.

8-16-83

Hooked-up production unit, well flowing by heads.

8-17-83

Well dead; could not test, rigging up to set pumping unit.

8-26-83

Set pumping unit, put well on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. W. Harman

TITLE Drilling/Production Engineer

DATE 8-26-83

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

Original
J. Leslie A. Clerk
Supervisor District II

DATE SEP 06 1983