

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
DEC 27 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

1. Indicate Type of Lease
State ☐ Fee ☒
2. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator HCW Exploration, Inc. ✓ 3. Address of Operator P.O. Box 10585 Midland, Texas 79702 4. Location of Well UNIT LETTER <u>G</u> , <u>1655</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>245</u> RANGE <u>28-E</u> N.M.P.M.	7. Unit Agreement Name 8. Farm or Lease Name Ann Com 9. Well No. 1 10. Field and Pool, or Wildcat Bone Springs-Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3022' - KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Recomplete-Bone Springs</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran pump and rods, rig up pumping equipment. Start pumping for test 9-1-83. Testing Bone Springs formation (6284'-6365' 26-0.41 entry diameter holes). Pumping 5 BOPD + 15 BWPD. Pump stuck in tubing. Stripped rods and tubing out of hole - 10-14-83. Ran tubing and packer and set packer at 6257'. Acidize Bone Springs formation (6284'-6365' 26 - 0.41 entry diameter holes), using 30,000 gals 75% quality foamed 20% HCL acid - 10-16-83. Flowed back load water and tested. Placed on pump 10-19-83. Pumping 5 BOPD + 15 BWPD. Pulled rods and tubing. Ran 3 1/2" - frac tubing and fraced Bone Springs formation (6284'-6365') 12-17-83 - with 40,000 gals gelled water, 42,500# 20/40 mesh sand and 45,000# 10/20 mesh sand. Swab tested. Place on production 12-22-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Guy E. Greer Guy E. Greer TITLE Production Superintendent DATE 12-22-83
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 27 1983
CONDITIONS OF APPROVAL, IF ANY: