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NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 12 1979

O. C. C.
ARTESIA OFFICE

30-015-23037

Form C-101
Revised 1-1-65

1A. Indicate Type of Lease	STATE ☒ FEDERAL ☐
2. State Oil & Gas Lease No.	E-4205
7. Unit Agreement Name	N/A
8. Name of Lease Owner	Lucy Pearl State
9. Well No.	1
10. Field and Pool, or Section	Indian Flats Delaware
12. County	Eddy
19. Proposed Depth	3800'
19A. Formation	Delaware Sand
20. Rotary or C.T.	Rotary
21A. Kind & Status Fluid. Sold	Applied For
21B. Drilling Contractor	Unknown
22. Approx. Date Work will start	When permit received

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. Type of Well	OIL WELL ☒ GAS WELL ☐ OTHER ☐
3. Name of Operator	Britton Management Corporation ✓
4. Address of Operator	Britton Oil Building, 312 N. Big Spring, Midland, Texas 79701
4. Location of Well	UNIT LETTER B LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE OF SEC. 2 TWP. 22-S RSE. 28-E
18. Proposed Depth	3800'
19A. Formation	Delaware Sand
20. Rotary or C.T.	Rotary
21A. Kind & Status Fluid. Sold	Applied For
21B. Drilling Contractor	Unknown
22. Approx. Date Work will start	When permit received

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#	350'	Circulate	Surface
7 7/8"	4 1/2"	10.5#	3800'	Circulate	Surface

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 1-22-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. A. Grasset Title Manager Date October 11, 1979

This space for State Use

APPROVED BY W. A. Grasset SUPERVISOR, DISTRICT M DATE OCT 22 1979

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 8 5/8" casing

W MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Britton Management Co.		Lucy Pearl State		Well No. 1
B	2	22 South	28 East	Eddy
330	feet from the North	line and 2310	feet from the East	line
3176.8	Del.	Indian Flats Del.	Dedicated Acreage	

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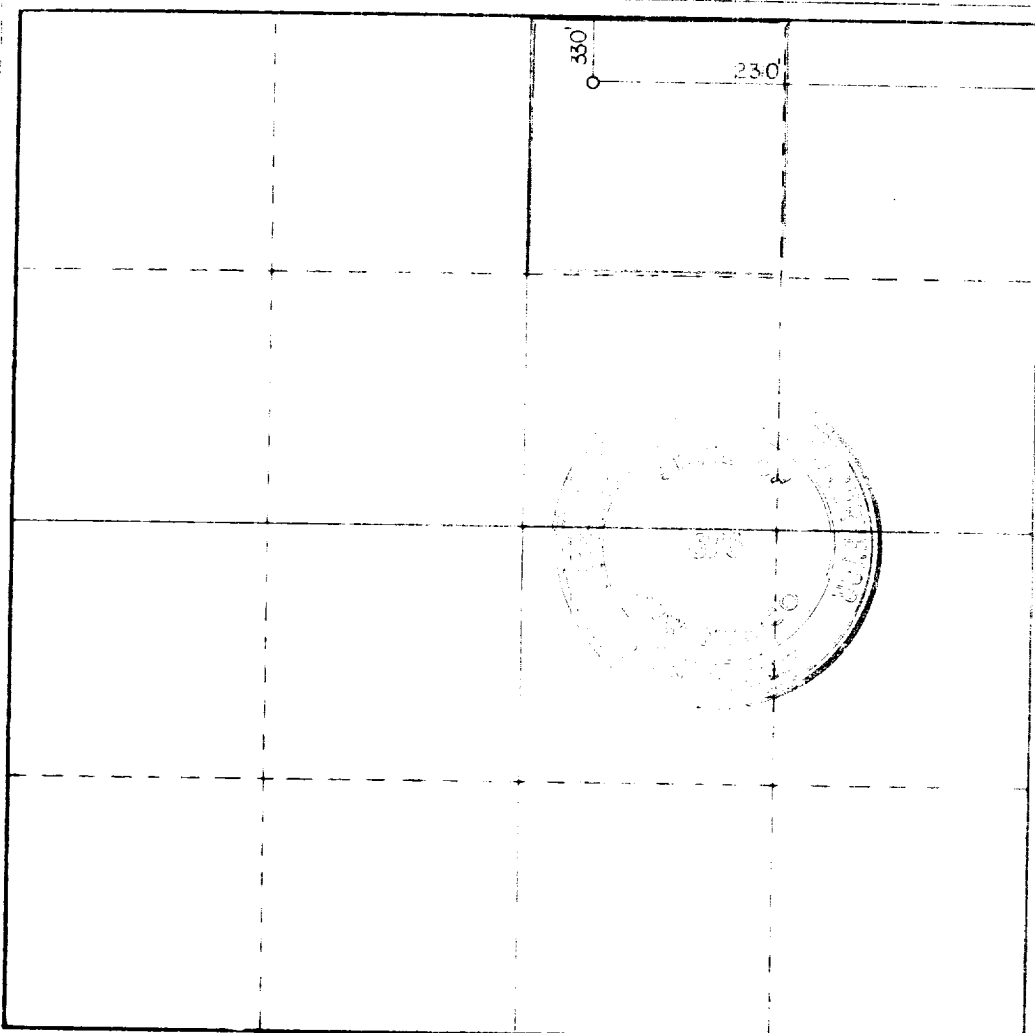
O. C. C.
ARTESIA, OFFICE

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. J. Evans
Manager

Britton Management Corp.

October 11, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

September 21, 1979

Certified to be a true and correct copy

John W. West
John W. West

Ronald J. Eidson 3239

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900