

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-4205

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE **APPLICATION FOR PERMIT - ** (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N/A
2. Name of Operator Britton Management Corporation ✓	8. Farm or Lease Name Lucy Pearl State
3. Address of Operator 312 North Big Spring Street, MIDLAND, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> , <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat Indian Flats Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3176.8' Ground	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud Date: 1-27-80
Set 8-5/8", 28.55#, H40, ST&C casing @ 374' w/200 sx Class C & 2% CaCl cement on 1-27-80, cement did not circulate. Cemented down back side w/8 cu. yds of ready-mix. Had water flow @ 1155', approx. 4" stream. Drilled to 1204' and squeezed open hole as follows:
4 bbls treated water spacer, 4 BPM @ 400#; 1,000 gals flo-check, 1 BPM @ 400#; 1 bbl treated water spacer, 1 BPM @ 500#. Mixed 300 sx Class C, 4% CaCl, 8½#/sx salt cement. Pumped @ 2 BPM, 500#; 4 bbls treated water spacer, 2 BPM, 500#; 1,000 gals flo-check, 1.5 BPM @ 500#; 1 bbl treated water spacer, 1 BPM @ 500#. Mixed 300 sx Class C, 3#/sx salt, 2% CaCl, .3% CFR-2 cement @ 3 BPM @ 800#, displaced w/50 bbls fresh water, 2 BPM @ 600#. ISIP 500# @ 2:30 p.m. 1-30-80. 8 hrs 400#, no flow.
Drilled out cement and squeeze job held. Drilled to 3741'. Set 4½", 11.60#, K-55, ST&C @ 3741' w/525 sx Class 'C' w/3% Econolite, 6# salt, 10# gilsonite & ¼# Flocele 2-9-80. Tail-in 460 sx 50/50 Poz/C w/5# salt & 2% gel. Cement circulated. WOC 4 hrs. Tested to 1000#, held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. K. McHenry TITLE Manager DATE 2-13-80

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE FEB 21 1980

CONDITIONS OF APPROVAL, IF ANY: