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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Superseding Old C-104 and C-110  
Effective 1-1-85

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APR 4 1980

O. C. D.

ARTESIA, OFFICE

Operator Britton Management Corporation	
Address Britton Oil Building, 312 N. Big Spring St., Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) CASINGHEAD GAS MUST NOT BE PLAINED WITH 6-1-80 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED By #2-389	
If change of ownership give name and address of previous owner N/A	

Lease Name Lucy Pearl State		Well No. 1	Pool Name, Including Formation Indian Flats Delaware		Kind of Lease State, Federal or Fee	Lease No. E-4205
Location Unit Letter B ; 330 Feet From The North Line and 2310 Feet From The East						
Line of Section 2 Township 22-S Range 28-E, NMFM, Eddy County						

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Basin, Inc.		Address (Give address to which approved copy of this form is to be sent) 511 W. Ohio, Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 2	Twsp. 22-S	Rge. 28-E	Is gas actually connected? No	When --

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-27-80	Date Compl. Ready to Prod. 3-24-80	Total Depth 3741'		P.B.T.D. 3691'					
Elevations (DF, RKB, RT, GR, etc.) 3176.8' GR.	Name of Producing Formation Delaware Sand	Top Oil/Gas Pay 3542'		Tubing Depth 3473'					
Perforations 3542', 45, 48, 51, 54, 57, 3560', 64, 74, 77, 3680'		Depth Casing Shoe 3741'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12-1/4	8 5/8" csg.	374'		200					
7 7/8	4 1/2" csg.	3741'		525					
N/A	2 3/8" tbq.	3473'		N/A					

Date First New Oil Run To Tanks 3-21-80		Date of Test 3-24-80	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure -0-	Casing Pressure -0-	Choke Size -0-	
Actual Prod. During Test 40 BO, 20 BW	Oil - Bbls. 40	Water - Bbls. 20	Gas - MCF TSTM	

Actual Prod. Test-MCF/D N/A-- TSTM		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ronald G. Britton  
(Signature)  
President  
(Title)  
April 3, 1980  
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 8 1980

BY W. A. Gressett  
SUPERVISOR DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.