ANTA FE		CONSERVATION COMMISSION	Form C-104 Superseding Old C-104 and C-1 Effective 1-1-65
.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	
TRANSPORTER GAS OPERATOR I PRORATION OFFICE			APR 4 1980
Operator			O. C. D.
Britton Manageme			ARTESIA, OFFICE
Britton Oil Buil Reason(s) for filing (Check proper bo	lding, 312 N. Big Spr		xas 79701
New Well	Change in Transporter of:	Other Please explain)	
Recompletion	Oil Dry G		CAS MUST NOT B.
Change in Ownership		IS OBTAINED	KEPTION TO Fale 306
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND) LEASE	/ <	
Lease Name	Well No. Fool Name, Including I		Lease No.
Lucy Pearl State	<u>l Indian Flat</u>	s Delaware Stute, redens	or Fee State E-4205
Unit Letter B; 33	30 Feet From The North	ne and2310 Feet From 1	ne East
Line of Section 2 T	ownship 22-S Bange 2	8-Е , NMEM,	Eddy County
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	Address (Give address to which approv	
Basin, Inc.		511 W. Ohio, Midlar	•
Name of Authorized Transporter of C	asinghead Gas 📄 or Dry Gas 📄	Address (Give address to which approv	ed copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	n
give location of tanks.	B 2 22-S 28-E		
If this production is commingled w COMPLETION DATA	vith that from any other lease or pool,	give commingling order number:	N/A
Designate Type of Completi	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-27-80	3-24-80 Name of Producing Formation	3741'	3691'
Elevations (DF, RKB, RT, GR, etc.) 3176.8' GR.	Delaware Sand	Top Cil/Gas Pay 3542'	Tubing Depth 3473'
Perforations	54, 57, 3560', 64,	74 77 36801	Depth Casing Shoe 3741 '
3542, 45, 46, 51,	· J4, J/, JJ00 , U4,	14, 11, 5000	J/41
1		D CEMENTING RECORD	
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
12-1/4	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" csg.	DEPTH SET	sacks cement 200
	TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" csg. 4 1/2" csg.	DEPTH SET	SACKS CEMENT
12-1/4 7 7/8	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" csg.	DEPTH SET 374' 3741'	sacks cement 200 525
12-1/4 7 7/8 N/A TEST DATA AND REQUEST F	TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" CSG. 4 1/2" CSG. 2 3/8" tbg. FOR ALLOWABLE (Test: must be a	DEPTH SET 374' 3741' 3473' fier recovery of total volume of load oil a pth or be for full 24 hours)	SACKS CEMENT 200 525 N/A nd must be equal to or exceed top allow
12-1/4 7 7/8 N/A TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks	TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" CSG. 4 1/2" CSG. 2 3/8" tbg. FOR ALLOWABLE (Test must be a able for this de laboration de labor	DEPTH SET 374' 374' 374' 3473' fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	SACKS CEMENT 200 525 N/A nd must be equal to or exceed top allow
12-1/4 7 7/8 N/A TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks 3-21-80	TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" CSG. 4 1/2" CSG. 2 3/8" tbg. FOR ALLOWABLE (Test must be a able for this de able for	DEPTH SET 374' 3741' 3473' fier recovery of total volume of load oil a pth or be for full 24 hours)	SACKS CEMENT 200 525 N/A nd must be equal to or exceed top allow
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12-1/4 7 7 N/A TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks 3-21-80 Length of Test 24 hrs Actual Prod. During Test	TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" CSG. 4 1/2" CSG. 2 3/8" tbg. FOR ALLOWABLE (Test must be a able for this de able for this de able for this de colspan="2">COR ALLOWABLE (Test must be a able for this de colspan="2">COR ALLOWABLE (Test must be a able for this de colspan="2">COR ALLOWABLE (Test must be a able for this de colspan="2">COR ALLOWABLE (Test must be a able for this de colspan="2">COR ALLOWABLE (Test must be a able for this de colspan="2">COR ALLOWABLE (Test must be a able for this de colspan="2">COR ALLOWABLE (Test must be a able for this de colspan="2">COR ALLOWABLE (Test must be a able for this de colspan="2">COR ALLOWABLE (Test must be a able for this de colspan="2">COR ALLOWABLE (Test must be a able for this de colspan="2">COR ALLOWABLE (Test must be a able for this de colspan="2">COR ALLOWABLE (Test must be a able for this de colspan="2">COR ALLOWABLE (Test must be a able for this de colspan="2">COR ALLOWABLE (Test must be a able for this de colspan="2">COR ALLOWABLE (Test must be a able for this de colspan="2") COR ALLOWABLE (Test must be a able for this de colspan="2") COR ALLOWABLE (Test must be a able for this de colspan="2") COR ALLOWABLE (Test must be a able for this de colspan="2")	DEPTH SET 374' 374' 3741' 3473' fier recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pumping Cosing Pressure -0- Water-Pbls.	SACKS CEMENT 200 525 N/A nd must be equal to or exceed top allow , etc.) Choke Size -0- Gas-MCF
12-1/4 7 7/8 N/A TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks 3-21-80 Length of Test 24 hrs	TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" CSG. 4 1/2" CSG. 2 3/8" tbg. FOR ALLOWABLE (Test must be a able for this de Date of Test 3-24-80 Tubing Pressure -0-	DEPTH SET 374' 374' 3741' 3473' (ter recovery of total volume of load oil a pth or be for full 24 hours) Preducing Method (Flow, pump, gas life Pumping Cosing Prensure -0-	SACKS CEMENT 200 525 N/A nd must be equal to or exceed top allow , etc.) Choke Size -0-
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