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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-4205	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
N/A
8. Farm or Lease Name
Lucy Pearl State
9. Well No.
1
10. Field and Pool, or Wildcat
Indian Flats Delaware

2. Name of Operator	
Britton Management Corporation	
3. Address of Operator	
Britton Oil Bldg., 312 N. Big Spring, Midland, Tx. 79701	
4. Location of Well	

UNIT LETTER B	LOCATED 330	FEET FROM THE North	LINE AND 2310	FEET FROM
THE East LINE OF SEC. 2 TWP. 22-S RGE. 28-E AMPM				

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1/2/80	2/9/80	3/24/80	3176.8 GR	3179.8 GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion - Top, Bottom, Name
3741'	3691'	N/A	X	Delaware Sands 3542-3680
25. Was Directional Survey Made				26. Type Electric and Other Logs Run
Yes				Gamma Ray & Borehole Compensated Sonic
27. Was Well Cored				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		374'	12 1/4	200 sx Class c	None
4 1/2	11.60	3741'	7 7/8	525 sk Class C	None

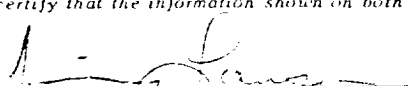
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2 3/8	3473'	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
3542-3680', 2 Holes per Ft, 22 Perforations		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3542-3680'</td> <td>17,000 gals Delaware Oil</td> </tr> <tr> <td></td> <td>21,000 # 20/40 mesh sand</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3542-3680'	17,000 gals Delaware Oil		21,000 # 20/40 mesh sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
3542-3680'	17,000 gals Delaware Oil								
	21,000 # 20/40 mesh sand								

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/21/80		Pump: Insert, 2" X 1 1/2 X 10'				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/24/80	24	-0-		40	-0-	20	-0-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
0	0		40	0	20	36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Clarence Forrister

35. List of Attachments
Logs: Gamma Ray & Borehole Compensated Sonic

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED 	TITLE Drilling Superintendent DATE 4/16/80

This form is to be filed with the copy of the District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	310'	T. Canyon _____	
T. Salt _____	490'	T. Strawn _____	
B. Salt _____	2380'	T. Atoka _____	
T. Yates _____		T. Miss _____	
T. 7 Rivers _____		T. Devonian _____	
T. Queen _____		T. Silurian _____	
T. Grayburg _____		T. Montoya _____	
T. San Andres _____		T. Simpson _____	
T. Glorieta _____		T. McKee _____	
T. Paddock _____		T. Ellenburger _____	
T. Blinberry _____		T. Gr. Wash _____	
T. Tubb _____		T. Granite _____	
T. Drinkard _____		T. Delaware Sand _____	3578'
T. Abo _____		T. Bone Springs _____	
T. Wolfcamp _____		T. _____	
T. Penn. _____		T. _____	
T. Cisco (Bough C) _____		T. _____	

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 3540' to 3600' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1155' to surface feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation