Form C-104 Received 10-1-78 BTATE OF NEW MEXICO HERIGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION se of species accesses P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 V SANTA PE JAN 20 198**3** FILF. 1 O. C. D. LAND OFFICE REQUEST FOR ALLOWABLE ARTESIA, OFFICE AND TRAHIPORTER AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PACHATION OFFICE Operuint BRITTON MANAGEMENT CORPORATION Midland, TX 79701

Other (Please explain) effective 1-1-83 Britton Oil Bldg., 312 N. Big Spring, Reason(s) for filing (Check proper box) Western Crude Oil, Inc. name changed to Getty Trading and Transportation Co. Change in Transporter of; Dry Cas Cil Recompletion Condensale Casinghed Gas Change In Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Lege No Kind of Lease State, Federal or Fee State E - 420Lucy Pearl State Indian Flats Delaware 2310 Location Feel From The East Frei From The North Line and 3120-_:<u>330</u> County T wishin 22-S Range 28-E , NMPM, Eddy Line of Section M. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Cil or Condensate P.O. Box 1142, Midland, Texas 79702

Address (Give address to which approved copy of this form is to be sent) Getty Trading and Transportation Company Name of Authorized Transporter of Castingneal Gas ot Dry Gas When Is gas actually connected? Rige. TTwp. Unit Sec. If well produces oil or liquids, give location of tanks. 22-S 28-E 1 2 В If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Dill. Res COMPLETION DATA Plug Back Now Well Deepen Oll Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oll/Gas Pay Name of Producing Formation Flevations (DF. RKB, RT, CR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be far full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Langth of Tool Gas - MCF Water - Bble. CII-Bala. Actual Pred. During Test Gravity of Concensate GAS WELL Bbis. Condensate AdMCF Length of Test Actual Prod. Tool-MCF/D

Casing Pressure (Shat-in) Chore Size Tubing Pressure (Ehut-in) Testing biethod (pitot, back pr.) DIL CONSERVATION DIVISION T. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

auso-Oursell James A. Lawson Manager (Tule) 1983 13, **J**anuary (Dute)

JAN 2 1 1983 APPROVED

19316 4. 1

BY___ Supervisor District II

TITLE _

This form is to be filed in compliance with munt 1994.

If this is a request for allowable for a newly drilled or despewell, this form must be accompanied by a tabulation of the duviations taken on the well in accordance with HULZ 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only fractions t, II, III, and VI for changes of own well name or muster, or transporter, or other such change of conditions Separate Forms C-104 must be filled for each post in east considered well a